

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 1, 2013

ORION ENERGY SYSTEMS, INC.
(Exact name of registrant as specified in its charter)

Wisconsin
(State or other
jurisdiction of
incorporation)

01-33887
(Commission File
Number)

39-1847269
(IRS Employer
Identification No.)

2210 Woodland Drive, Manitowoc, Wisconsin
(Address of principal executive offices, including zip code)

(920) 892-9340
(Registrant's telephone number, including area code)

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On August 1, 2013, Orion Energy Systems, Inc. (the “Company”) issued a press release announcing its quarterly financial results for its fiscal 2014 first quarter ended June 30, 2013. A copy of the press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K. Also furnished as Exhibit 99.2 is certain supplemental information posted on the Company’s website at www.oesx.com.

Item 9.01(d). Financial Statements and Exhibits.

Exhibit 99.1 Press Release of Orion Energy Systems, Inc. dated August 1, 2013.

Exhibit 99.2 Supplemental Financial Information.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: August 1, 2013

ORION ENERGY SYSTEMS, INC.

By: /s/ Scott R. Jensen

Scott R. Jensen

Chief Financial Officer



Orion Energy Systems Announces Fiscal 2014 First Quarter Results

Revenue Up 36%; Significantly Improved Operating Performance; Strengthened Balance Sheet; Harris Integration on Track

MANITOWOC, Wis. — August 1, 2013 (BUSINESS WIRE) -- Orion Energy Systems, Inc. (NYSE MKT: OESX), a leading power technology enterprise, announced today financial results for its fiscal 2014 first quarter ended June 30, 2013.

“The first quarter of fiscal 2014 marked continued year-over-year performance improvement at Orion, highlighted by top line growth of 36%, cash generation and a significantly reduced operating loss,” said John Scribante, Chief Executive Officer of Orion Energy Systems. “In addition, following the end of the quarter, we wrapped up our acquisition of Harris and are now working diligently to integrate its operations and leverage our expanded product portfolio across new end markets and customer channels alike. With a comprehensive line of LED fixtures and retrofit services, Orion is a stronger, more valuable provider of engineered solutions for our customers. I couldn’t be more pleased with having Harris under the Orion umbrella.

“At the same time, we continue to expand our sales force while maintaining a focus on improving working capital management and asset utilization. While some seasonality remains in our quarterly results, we are taking steps to reduce this over the long term and, given our higher degree of certainty with regard to future results, have begun providing guidance concurrent with this release. We continue to win new opportunities across the board and remain very positive regarding the remainder of fiscal 2014, as we execute a strategy of building the business and driving shareholder returns. Clearly, for Orion, the best is yet to come.”

First Quarter of Fiscal 2014

For the three months ended June 30, 2013, the Company reported revenue of \$20.9 million, up 36% compared to revenue of \$15.3 million in the prior-year period. Orion's core lighting efficiency revenue increased by 26% year-over-year, and LED systems accounted for 7% of efficiency sales. The Company reported a loss from operations of \$0.8 million for the first quarter of fiscal 2014, a 77% improvement compared to a loss from operations of \$3.6 million for the first quarter of fiscal 2013.

For the first quarter of fiscal 2014, the Company reported a net loss of \$0.8 million, or \$(0.04) per share, versus a net loss of \$1.9 million, or \$(0.09) per share, in the prior-year period. The fiscal 2013 first quarter included a tax benefit of \$1.6 million, or \$0.07 per share, while the fiscal 2014 first quarter did not. In addition, the current-year quarter was impacted by non-recurring expenses totaling \$0.4 million, or \$(0.02) per share, related to the acquisition of Harris Manufacturing, Inc. and Harris LED, LLC and the liquidation of slow moving inventory.

Total order backlog as of June 30, 2013 was \$18.6 million. The Company currently expects approximately \$16.6 million of its existing backlog to be recognized as revenue during the remainder of fiscal 2014.

Cash, Debt and Liquidity Position

Orion had \$15.5 million in cash and cash equivalents and \$1.0 million in short-term investments as of June 30, 2013, compared to \$14.4 million and \$1.0 million, respectively, as of March 31, 2013. The Company generated \$2.0 million of net cash from operations during the fiscal 2014 first quarter compared to break-even cash from operations for the fiscal 2013 first quarter.

On July 1, 2013, the Company completed its acquisition of Harris Manufacturing, Inc. and Harris LED, LLC. The purchase price was paid through a combination of \$5.0 million in cash, \$3 million in a three-year unsecured subordinated note and 856,997 shares of unregistered Orion common stock, representing a fair value on the date of issuance of 2.1 million. The purchase price is subject to potential post-closing date adjustments for net working capital and certain other items. In addition, Orion may pay up to an additional \$1 million in shares of unregistered common stock upon Harris' post-closing achievement of certain revenue milestones in calendar year 2013 and/or 2014.

Total debt was \$5.9 million as of June 30, 2013 compared with \$6.7 million as of March 31, 2013. There were no borrowings outstanding under the Company's revolving credit facility as of June 30, 2013, which has availability of \$13.3 million.

Outlook

For the second quarter of fiscal 2014 the Company anticipates revenue in the range of \$24.0 to \$26.0 million and earnings of \$0.01 to \$0.03 per diluted share.

Supplemental Information

In conjunction with this press release, Orion has posted supplemental information on its website which further discusses the financial performance of the Company for the three months ended June 30, 2013. The purpose of the supplemental information is to provide further discussion and analysis of the Company's financial results for the first quarter ended June 30, 2013. The supplemental information can be found in the Investor Relations section of Orion's Web site at <http://investor.oriones.com/events.cfm>.

Conference Call

Orion will host a conference call on Thursday, August 1, 2013 at 5:00 p.m. Eastern (4:00 p.m. Central/2:00 p.m. Pacific) to discuss details regarding its fiscal 2014 first quarter performance. Domestic callers may access the earnings conference call by dialing 877-754-5294 (international callers, dial 678-894-3013). Investors and other interested parties may also go to the Investor Relations section of Orion's Web site at <http://investor.oriones.com/events.cfm> for a live webcast of the conference call. To ensure a timely connection, it is recommended that users register at least 15 minutes prior to the scheduled webcast.

About Orion Energy Systems

Orion Energy Systems, Inc. (NYSE MKT: OESX) is a leading power technology enterprise that designs, manufactures and deploys energy management systems – consisting primarily of high-performance, energy efficient high intensity fluorescent (HIF) and light emitting diode (LED) lighting platforms, intelligent wireless control systems and direct renewable solar technology for commercial and industrial customers – without compromising their quantity or quality of light. Since December 2001, Orion's technology has benefited its customers and the environment by reducing its customer's:

- Energy demand by 823,192 kilowatts, or 27.9 billion kilowatt-hours;
- Energy costs by \$2.1 billion; and
- Indirect carbon dioxide emission by 18.1 million tons.

Safe Harbor Statement

Certain matters discussed in this press release, including under our "Outlook" section, are "forward-looking statements" intended to qualify for the safe harbors from liability established by the Private Securities Litigation Reform Act of 1995. These forward-looking statements may generally be identified as such because the context of such statements will include words such as "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "plan," "potential," "predict," "project," "should," "will," "would" or words of similar import. Similarly, statements that describe the Company's financial guidance or future plans, objectives or goals are also forward-looking statements. Such forward-looking statements are subject to certain risks and uncertainties that could cause results to differ materially from those expected, including, but not limited to, the following: (i) deterioration of market conditions, including customer capital expenditure budgets; (ii) our ability to compete and execute our growth strategy in a highly competitive market and our ability to respond successfully to market competition; (iii) increasing duration of customer sales cycles; (iv) the market acceptance of our products and services, (v) our ability to recruit and hire sales talent to increase our in-market direct sales; (vi) our development of, and participation in, new product and technology offerings or applications, including customer acceptance of our new LED product line (vii) the substantial cost of our various legal proceedings and our ongoing SEC inquiry; (viii) price fluctuations, shortages or interruptions of component supplies and raw materials used to manufacture our products; (ix) loss of one or more key employees, customers or suppliers, including key contacts at such customers; (x) our ability to effectively manage our product inventory to provide our products to customers on a timely basis; (xi) our ability to effectively manage the credit risk associated with our debt funded OTA contracts; (xii) a reduction in the price of electricity; (xiii) the cost to comply with, and the effects of, any current and future government regulations, laws and policies; (xiv) increased competition from government subsidies and utility incentive programs; (xv) dependence on customers' capital budgets for sales of products and services; (xvi); the availability of additional debt financing and/or equity capital; (xvii) potential warranty claims; (xviii) potential acquisitions; and (xix) our ability to effectively integrate the acquisition of Harris Manufacturing, Inc. and Harris LED, LLC. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this press release and the Company undertakes no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at <http://www.sec.gov> or at <http://www.oesx.com> in the Investor Relations section of the Company's Web site.

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or

Orion Energy Systems

Scott Jensen

Chief Financial Officer

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ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands, except share and per share amounts)

	Three Months Ended June 30,	
	2012	2013
Product revenue	\$ 13,580	\$ 17,523
Service revenue	1,730	3,329
Total revenue	<u>15,310</u>	<u>20,852</u>
Cost of product revenue	9,597	12,884
Cost of service revenue	1,340	2,245
Total cost of revenue	<u>10,937</u>	<u>15,129</u>
Gross profit	4,373	5,723
Operating expenses:		
General and administrative	3,302	2,759
Sales and marketing	3,952	3,303
Research and development	697	490
Total operating expenses	<u>7,951</u>	<u>6,552</u>
Loss from operations	(3,578)	(829)
Other income (expense):		
Interest expense	(161)	(113)
Dividend and interest income	225	174
Total other income	<u>64</u>	<u>61</u>
Loss before income tax	(3,514)	(768)
Income tax (benefit) expense	(1,574)	13
Net loss	<u>\$ (1,940)</u>	<u>\$ (781)</u>
Basic net loss per share	\$ (0.09)	\$ (0.04)
Weighted-average common shares outstanding	22,561,135	20,173,743
Diluted net loss per share	\$ (0.09)	\$ (0.04)
Weighted-average common shares outstanding	22,561,135	20,173,743

The following amounts of stock-based compensation were recorded (in thousands):

	Three Months Ended June 30,	
	2012	2013
Cost of product revenue	\$ 31	\$ 20
General and administrative	150	221
Sales and marketing	177	126
Research and development	8	3
Total	<u>\$ 366</u>	<u>\$ 370</u>

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEETS
(in thousands, except share and per share amounts)

	March 31,	June 30,
	<u>2013</u>	<u>2013</u>
Assets		
Cash and cash equivalents	\$ 14,376	\$ 15,464
Short-term investments	1,021	1,022
Accounts receivable, net	18,397	23,695
Inventories, net	15,230	15,376
Deferred contract costs	2,118	3,011
Prepaid expenses and other current assets	2,465	2,032
Total current assets	<u>53,607</u>	<u>60,600</u>
Property and equipment, net	27,947	27,012
Long-term inventory	11,491	9,887
Patents and licenses, net	1,709	1,695
Long-term accounts receivable	5,069	4,078
Other long-term assets	2,274	2,261
Total assets	<u>\$ 102,097</u>	<u>\$ 105,533</u>
Liabilities and Shareholders' Equity		
Accounts payable	\$ 7,773	\$ 10,643
Accrued expenses	5,457	5,963
Deferred revenue	2,946	4,022
Current maturities of long-term debt	2,597	2,451
Total current liabilities	<u>18,773</u>	<u>23,079</u>
Long-term debt, less current maturities	4,109	3,405
Deferred revenue	1,258	1,372
Other long-term liabilities	188	250
Total liabilities	<u>24,328</u>	<u>28,106</u>
Shareholders' equity:		
Additional paid-in capital	128,104	128,540
Treasury stock	(38,378)	(38,376)
Shareholder notes receivable	(265)	(264)
Retained deficit	(11,692)	(12,473)
Total shareholders' equity	<u>77,769</u>	<u>77,427</u>
Total liabilities and shareholders' equity	<u>\$ 102,097</u>	<u>\$ 105,533</u>

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(in thousands)

	Three Months Ended June 30,	
	2012	2013
Operating activities		
Net loss	\$ (1,940)	\$ (781)
Adjustments to reconcile net loss to net cash provided by operating activities:		
Depreciation and amortization	1,097	1,054
Stock-based compensation expense	366	370
Deferred income tax (benefit) expense	(1,446)	—
Loss on sale of property and equipment	10	21
Provision for bad debts	5	80
Other	34	33
Changes in operating assets and liabilities:		
Accounts receivable, current and long-term	3,245	(4,387)
Inventories, current and long-term	1,307	1,458
Deferred contract costs	(553)	(893)
Prepaid expenses and other assets	24	439
Accounts payable	(2,497)	2,870
Accrued expenses	221	568
Deferred revenue	134	1,190
Net cash provided by operating activities	7	2,022
Investing activities		
Purchase of property and equipment	(978)	(130)
Purchase of short-term investments	(1)	(1)
Additions to patents and licenses	(25)	(19)
Proceeds from sales of property, plant and equipment	8	30
Net cash used in investing activities	(996)	(120)
Financing activities		
Payment of long-term debt	(685)	(850)
Proceeds from repayment of shareholder notes	2	1
Repurchase of common stock into treasury	(2,463)	—
Excess tax benefits from stock-based compensation	27	—
Proceeds from issuance of common stock	48	35
Net cash used in financing activities	(3,071)	(814)
Net (decrease) increase in cash and cash equivalents	(4,060)	1,088
Cash and cash equivalents at beginning of period	23,011	14,376
Cash and cash equivalents at end of period	\$ 18,951	\$ 15,464

Orion Energy Systems, Inc.
Supplemental Information
Fiscal 2014 First Quarter Ended June 30, 2013
August 1, 2013

On August 1, 2013, Orion Energy Systems, Inc. issued a press release announcing financial results for its fiscal 2014 first quarter ended June 30, 2013. The purpose of the supplemental information included below is to provide further discussion and analysis of our financial results for the first quarter ended June 30, 2013. Therefore, the accompanying information provided below should be read in conjunction with our press release.

Statement of Operations

Revenue. Product revenue increased from \$13.6 million for the fiscal 2013 first quarter to \$17.5 million for the fiscal 2014 first quarter, an increase of \$3.9 million, or 29%. The increase in product revenue was a result of increased sales of our high intensity fluorescent, or HIF, integrated lighting systems through our wholesale channels, sales of solar photovoltaic, or PV, systems and sales of our light emitting diode, or LED, fixtures. Service revenue increased from \$1.7 million for the fiscal 2013 first quarter to \$3.3 million for the fiscal 2014 first quarter, an increase of \$1.6 million, or 92%. The increase in service revenue was a result of the installation of solar projects under construction. Total revenue from renewable energy systems was \$5.0 million for the fiscal 2014 first quarter compared to \$2.7 million for the fiscal 2013 first quarter. The increase in revenue from renewable energy systems was due to an increase in the system size of our projects under construction compared to smaller projects under construction during fiscal 2013.

Backlog. Total cash order backlog as of June 30, 2013 was \$18.6 million, which included \$16.5 million of solar PV orders, compared to a backlog of \$21.9 million as of March 31, 2013, which included \$20.2 million of solar PV orders. We currently expect approximately \$16.6 million of our backlog to be recognized as revenue during the remainder of fiscal 2014 and the remainder in future years. We typically expect the non-solar portion of our backlog to be recognized as revenue within 90 days from receipt of order. Our solar PV orders are typically longer-term construction type projects and we expect revenue to be recognized over a period of between three and 24 months from receipt of order, depending upon the size and complexity of the project. The roll-forward of cash backlog from March 31, 2013 to June 30, 2013 is as follows (in millions):

Backlog – March 31, 2013	\$	21.9
Q1 – Plus: Cash orders and OTA contracts at net present value of future cash flows		16.0
Q1 – Less: Revenue recognized during the quarter		(20.9)
Q1 – Plus: Portion of revenue recognized from PPAs		0.2
Q1 – Plus: Other miscellaneous and project change orders		1.4
Backlog – June 30, 2013	\$	<u>18.6</u>

Cost of Revenue and Gross Margin. Our cost of product revenue increased from \$9.6 million for the fiscal 2013 first quarter to \$12.9 million for the fiscal 2014 first quarter, an increase of \$3.3 million, or 34%. Our cost of service revenue increased from \$1.3 million for the fiscal 2013 first quarter to \$2.2 million for the fiscal 2014 first quarter, an increase of \$0.9 million, or 68%. Total gross margin was 27.4% for the fiscal 2014 first quarter compared to 28.6% for the fiscal 2013 first quarter. Our gross margins were unfavorably impacted by an increased mix of lower margin solar projects during the fiscal 2014 first quarter compared to the prior year first quarter. Our gross margin on renewable revenue was 22.2% during the fiscal 2014 first quarter compared to 34.8% during the fiscal 2013 first quarter. We expect that our total margins from sales of renewable solar systems will continue to remain in the 20.0% range during the remainder of fiscal 2014. Gross margin from sales of our integrated lighting systems for the fiscal 2014 first quarter was 29.1% compared to 27.2% for the fiscal 2013 first quarter. The increase in our lighting gross margin percentage was due to the increase in product revenue and the resulting leverage of our fixed manufacturing costs.

General and Administrative Expenses. Our general and administrative expenses decreased from \$3.3 million for the fiscal 2013 first quarter to \$2.8 million for the fiscal 2014 first quarter, a decrease of \$0.5 million, or 16%. The decrease was due to reduced compensation and benefit expenses of \$0.3 million resulting from headcount reductions, decreased audit expenses of \$0.3 million and other discretionary reductions of \$0.1 million. These reductions were partially offset by increased legal expenses of \$0.1 million during the quarter. We reduced headcounts in November 2012 as part of our fiscal 2013 cost reduction initiatives.

Sales and Marketing Expenses. Our sales and marketing expenses decreased from \$4.0 million for the fiscal 2013 first quarter to \$3.3 million for the fiscal 2014 first quarter, a decrease of \$0.7 million, or 16%. The decrease was due to reduced compensation and benefit expense of \$0.5 million resulting from headcount reductions and discretionary spending reductions of \$0.4 million, offset by an increase in our sales commission expense of \$0.2 million. We have recently been increasing and intend to continue to increase our in-market direct sales force during fiscal 2014.

Total sales and marketing employee headcount was 112 and 84 at June 30, 2012 and 2013, respectively.

Research and Development Expenses. Our research and development, or R&D, expenses decreased from \$0.7 million for the fiscal 2013 first quarter to \$0.5 million for the fiscal 2014 first quarter, a decrease of \$0.2 million, or 30%. Our R&D expenses decreased during the quarter due to a reduction in compensation expenses, consulting expenses and product testing costs related to our energy management controls initiatives.

Interest Expense. Our interest expense decreased from \$161,000 for the fiscal 2013 first quarter to \$113,000 for the fiscal 2014 first quarter, a decrease of \$48,000, or 30%. The decrease in interest expense was due to the reduction in total debt compared to the prior year first quarter. In the future, we expect an increase in interest expense due to the \$3.0 million promissory note issued as part of the Harris acquisition on July 1, 2013.

Interest Income. Our interest income decreased from \$225,000 for the fiscal 2013 first quarter to \$174,000 for the fiscal 2014 first quarter, a decrease of \$51,000, or 23%. Our interest income decreased as we increased the utilization of third party finance providers for a majority of our OTA financed projects. In the future, we expect our interest income to decrease as we continue to utilize third party finance providers for our Orion Throughput Agreements, or OTA, projects.

Income Taxes. Our income tax expense increased from a benefit of \$1.6 million for the fiscal 2013 first quarter to income tax expense of \$13,000 for the fiscal 2014 first quarter, an increase of \$1.6 million, or 101%. During our fiscal 2013 second quarter, we recorded a valuation reserve against our deferred tax assets in the amount of \$4.1 million due to uncertainty over the realization value of these assets in the future. Our effective income tax rate for the fiscal 2014 first quarter was 1.7%, compared to 44.8% for the fiscal 2013 first quarter. The change in effective rate was due primarily to the impact of the valuation reserve established and expected minimum state tax liabilities.

Statement of Cash Flows

Cash Flows Related to Operating Activities. Cash used in operating activities primarily consists of net income (loss) adjusted for certain non-cash items, including depreciation and amortization, stock-based compensation expenses, income taxes and the effect of changes in working capital and other activities.

Cash provided from operating activities for the fiscal 2014 first quarter was \$2.0 million and consisted of net cash provided by changes in operating assets and liabilities of \$1.2 million and a net loss adjusted for non-cash expense items of \$0.8 million. Cash provided by changes in operating assets and liabilities consisted of a decrease of \$1.5 million in inventory on decreased purchases of lighting components, predominantly fluorescent ballasts and LED components, an increase in accounts payable of \$2.9 million due to the timing of vendor payments for solar project materials and construction installation costs, a decrease in prepaid and other assets of \$0.4 million for unbilled revenue related to solar projects where construction progress is billed to the customer at the beginning

of the month following the month in which the work was performed and an increase in accrued expenses of \$0.6 million related to legal expenses and project installation costs. Cash used from changes in operating assets and liabilities included a \$4.4 million increase in accounts receivable due to the timing of project billing for a large solar project under construction.

Cash provided by operating activities for the fiscal 2013 first quarter was break even and consisted of net cash provided from changes in operating assets and liabilities of \$1.9 million offset by a net loss adjusted for non-cash expense items of \$1.9 million. Cash provided by working capital improvements was primarily due to a decrease in total accounts receivable of \$3.3 million due to customer collections and reduced revenue and a decrease of \$1.3 million in inventory due to reduced purchases during the fiscal 2013 first quarter. These benefits were partially offset by a decrease of \$2.5 million in accounts payable related to payments made and reduced inventory purchases.

Cash Flows Related to Investing Activities. For the fiscal 2014 first quarter, cash used in investing activities was \$0.1 million for capital improvements related to product development tooling and information technology systems.

For the fiscal 2013 first quarter, cash used in investing activities was \$1.0 million for capital improvements related to our product development, information technology systems, manufacturing improvements and facility investments.

Cash Flows Related to Financing Activities. For the fiscal 2014 first quarter, cash flows used in financing activities were \$0.8 million which included \$0.9 million used for repayment of long-term debt partially offset by \$36,000 received from stock option exercises and stock note repayments.

For the fiscal 2013 first quarter, cash used in financing activities was \$3.1 million. This included \$2.5 million used for common share repurchases and \$0.7 million for repayment of long-term debt partially offset by \$0.1 million received from stock option exercises and for excess tax benefits from stock-based compensation.

Working Capital

Our net working capital as of June 30, 2013 was \$37.5 million, consisting of \$60.6 million in current assets and \$23.1 million in current liabilities. Our net working capital as of March 31, 2013 was \$34.8 million, consisting of \$53.6 million in current assets and \$18.8 million in current liabilities. Our current accounts receivables increased from fiscal 2013 year-end by \$5.3 million due to the timing of progress billing on a large solar project under construction. Our accounts payable increased from our fiscal 2013 year end by \$2.9 million due to increased solar inventory purchases. Our accrued expenses increased from our fiscal 2013 year end by \$0.6 million due to increased accrued project installation costs and increased legal expenses.

We generally attempt to maintain at least a three-month supply of on-hand inventory of purchased components and raw materials to meet anticipated demand, as well as to reduce our risk of unexpected raw material or component shortages or supply interruptions. Our accounts receivables, inventory and payables may increase to the extent our revenue and order levels increase.

Capital Spending

Capital expenditures totaled \$0.1 million during the fiscal 2014 first quarter due to investments in new product development tooling and information systems technologies. We expect to incur a total of approximately \$0.8 to \$1.0 million in capital expenditures during the remainder of fiscal 2014. Our capital spending plans predominantly consist of investments related to our manufacturing operations to improve efficiencies and reduce costs and for investments in information technology systems. We expect to finance these capital expenditures primarily through our existing cash, equipment secured loans and leases, to the extent needed, long-term debt financing, or by using our available capacity under our credit facility.

Liquidity and Capital Resources

We had approximately \$15.5 million in cash and cash equivalents and \$1.0 million in short-term investments as of June 30, 2013, compared to \$14.4 million and \$1.0 million at March 31, 2013. Additionally, as of June 30, 2013 we had \$13.3 million of borrowing availability under our revolving credit agreement. We are currently working with JP Morgan on a renewal of the credit agreement. On July 1, 2013, we completed the acquisition of Harris Manufacturing, Inc. and Harris LED, LLC. The purchase price was paid through a combination of \$5.0 million in cash, \$3.0 million in a three-year unsecured subordinated note bearing interest at the rate of 4% per annum and 856,997 unregistered shares of common stock, representing a fair value on the date of issuance of \$2.1 million. In addition, we may pay up to an additional \$1.0 million in shares of unregistered common stock upon Harris achieving certain revenue milestones in calendar year 2013 and/or 2014. In July 2013, we paid \$975,000, net of insurance proceeds, to settle claims filed against us by a former senior vice president. We believe that our existing cash and cash equivalents, our anticipated cash flows from operating activities and our borrowing capacity under our revolving credit facility will be sufficient to meet our anticipated cash needs for the next 12 months, dependent upon our growth opportunities with our cash and finance customers and our future acquisition opportunities.

Definition of Contracted Revenues

The Company defines contracted revenues, which is a financial measurement not recognized under Generally Accepted Accounting Principles, or GAAP, as expected future revenue from firm customer purchase orders received, including both purchase orders payable immediately in cash and for potential future revenues expected to be realized under firm OTAs and solar Power Purchase Agreements, or PPAs. For OTA and cash contracted revenues for sales of its energy management systems, the Company generally expects that it will begin to recognize GAAP revenue under the

terms of the agreements within 90 days from the firm contract date. For cash contracted revenues for sales of solar PV systems and for PPA contracted revenue, the Company generally expects that it will recognize GAAP revenue within three to 24 months from the firm contract. The Company believes that total contracted revenues are a key financial metric for evaluating and measuring the Company's performance because the measure is an indicator of the Company's success in its customers' adoption and acceptance of its energy products and services as it measures firm contracted revenue value, regardless of the contract's cash or deferred financing structure and the GAAP revenue recognition treatment.

Included below is a reconciliation of contracted revenue to revenue recognized under GAAP for our fiscal 2014 first quarter ended June 30, 2013 (in millions).

	<u>Three months ended June 30,</u> <u>2013</u>	
Total contracted revenues	\$	16.0
Decrease in backlog (1)		3.3
Change in solar contracts (2)		0.3
PPA GAAP revenue recognized (3)		0.2
Other miscellaneous		<u>1.1</u>
Revenue – GAAP basis	\$	<u>20.9</u>

(1) Change in backlog reflects the increase in cash orders at the end of the respective period where product delivery or service performance has not yet occurred. GAAP revenue will be recognized when the performance conditions have been satisfied.

(2) Reflects change orders due to system size on solar contracts.

(3) Reflects GAAP revenue recognized on solar PPAs contracted in prior fiscal years.

Use of Non-GAAP Financial Measures

The Company reports all financial information required in accordance with GAAP and also provides certain non-GAAP financial measures. A non-GAAP financial measure refers to a numerical measure of the Company's historical or future financial performance, financial position or cash flows that includes (or excludes) amounts that are included in (or excluded from) the most directly comparable measure calculated and presented in accordance with GAAP in the Company's financial statements. The Company presents these non-GAAP financial measures as a complement to results provided in accordance with GAAP because management believes that these non-GAAP financial

measures help reflect underlying trends in the Company’s business and are important in comparing current results with prior period results. The presentation of this additional information is not meant to be considered in isolation or as a substitute for revenue prepared in accordance with GAAP.

The Company’s management uses the foregoing non-GAAP financial measurement to evaluate its ongoing operations and for internal planning, budgeting, forecasting and business management purposes. A schedule that reconciles the Company’s GAAP and non-GAAP financial measures is included with this release. Investors are encouraged to review this reconciliation to ensure that they have a thorough understanding of the reported non-GAAP financial measures and their most directly comparable GAAP financial measures.

In the Company’s earnings releases, conference calls, slide presentations and/or webcasts, it may use or discuss non-GAAP financial measures as defined by SEC Regulation G. The GAAP financial measure most directly comparable to each non-GAAP financial measure used or discussed and a reconciliation of the differences between each non-GAAP financial measure and the comparable GAAP financial measure are included in this press release after the condensed consolidated financial statements.

Statistical Data

The following table presents certain statistical data, cumulative from December 1, 2001 through June 30, 2013, regarding sales of our HIF lighting systems, total units sold (including HIF lighting systems), customer kilowatt demand reduction, customer kilowatt hours saved, customer electricity costs saved, indirect carbon dioxide emission reductions from customers’ energy savings, and square footage we have retrofitted. The assumptions behind our calculations are described in the footnotes to the table below.

	Cumulative From December 1, 2001 Through June 30, 2013
	(in thousands, unaudited)
HIF and LED lighting systems sold (1)	2,574
Total units sold (including HIF and LED lighting systems)	3,584
Customer kilowatt demand reduction (2)	823
Customer kilowatt hours saved (2)(3)	27,853,793
Customer electricity costs saved (4)	\$ 2,143,618
Indirect carbon dioxide emission reductions from customers’ energy savings (tons) (5)	18,081
Square footage retrofitted (6)	1,347,338

(1) “HIF and LED lighting systems” includes all HIF units sold under the brand name “Compact Modular” and its predecessor, “Illuminator.”

(2) A substantial majority of our HIF lighting systems, which generally operate at approximately 224 watts per six-lamp fixture, are installed in replacement of HID fixtures, which generally operate at approximately 465 watts per

fixture in commercial and industrial applications. We calculate that each six-lamp HIF lighting system we install in replacement of an HID fixture generally reduces electricity consumption by approximately 241 watts (the difference between 465 watts and 224 watts). In retrofit projects where we replace fixtures other than HID fixtures, or where we replace fixtures with products other than our HIF lighting systems (which other products generally consist of products with lamps similar to those used in our HIF systems, but with varying frames, ballasts or power packs), we generally achieve similar wattage reductions (based on an analysis of the operating wattages of each of our fixtures compared to the operating wattage of the fixtures they typically replace). We calculate the amount of kilowatt demand reduction by multiplying (i) 0.241 kilowatts per six-lamp equivalent unit we install by (ii) the number of units we have installed in the period presented, including products other than our HIF lighting systems (or a total of approximately 3.6 million units).

- (3) We calculate the number of kilowatt hours saved on a cumulative basis by assuming the demand (kW) reduction for each fixture and assuming that each such unit has averaged 7,500 annual operating hours since its installation.
- (4) We calculate our customers' electricity costs saved by multiplying the cumulative total customer kilowatt hours saved indicated in the table by \$0.077 per kilowatt hour. The national average rate for 2011, which is the most current full year for which this information is available, was \$0.0983 per kilowatt hour according to the updated Electric Power Annual released in January 2013 by the United States Energy Information Administration.
- (5) We calculate this figure by multiplying (i) the estimated amount of carbon dioxide emissions that result from the generation of one kilowatt hour of electricity (determined using the Emissions and Generation Resource Integration Database, or EGrid, prepared by the United States Environmental Protection Agency), by (ii) the number of customer kilowatt hours saved as indicated in the table.
- (6) Based on 3.6 million total units sold, which contain a total of approximately 18.0 million lamps. Each lamp illuminates approximately 75 square feet. The majority of our installed fixtures contain six lamps and typically illuminate approximately 450 square feet.

Safe Harbor Statement

Certain matters discussed in this supplemental information are "forward-looking statements" intended to qualify for the safe harbors from liability established by the Private Securities Litigation Reform Act of 1995. These forward-looking statements may generally be identified as such because the context of such statements will include words such as "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "plan," "potential," "predict," "project," "should," "will," "would" or words of similar import. Similarly, statements that describe our financial guidance or future plans, objectives or goals are also forward-looking statements. Such forward-looking statements are subject to certain risks and uncertainties that could cause results to differ materially from those expected, including, but not limited to, the following: (i) deterioration of market conditions, including customer capital expenditure budgets; (ii) our ability to compete and execute our growth and profitability strategy in a highly competitive market and our ability to respond successfully to market competition; (iii) increasing duration of customer sales cycles; (iv) the market acceptance of our products and services, (v) our ability to recruit and hire sales talent to increase our in-market direct sales; (vi) our development of, and participation in, new product and technology offerings or applications, including customer acceptance of our new LED product line (vii) the substantial cost of our various legal proceedings and our ongoing SEC inquiry; (viii) price fluctuations, shortages or interruptions of component supplies and raw materials used to manufacture

our products; (ix) loss of one or more key employees, customers or suppliers, including key contacts at such customers; (x) our ability to effectively manage our product inventory to provide our products to customers on a timely basis; (xi) our ability to effectively manage the credit risk associated with our debt funded OTA contracts; (xii) a reduction in the price of electricity; (xiii) the cost to comply with, and the effects of, any current and future government regulations, laws and policies; (xiv) increased competition from government subsidies and utility incentive programs; (xv) dependence on customers' capital budgets for sales of products and services; (xvi) the availability of additional debt financing and/or equity capital; (xvii) potential warranty claims; (xviii) potential acquisitions; and (xix) our ability to effectively integrate the acquisition of Harris Manufacturing, Inc. and Harris LED, LLC. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this supplemental information and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at <http://www.sec.gov> or at <http://www.oesx.com> in the Investor Relations section of our Web site.