
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q/A
(Amendment No. 1)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934

For the Quarterly Period Ended June 30, 2009

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934

Commission file number 001-33887

Orion Energy Systems, Inc.

(Exact name of Registrant as specified in its charter)

Wisconsin

(State or other jurisdiction of incorporation or organization)

39-1847269

(I.R.S. Employer Identification number)

2210 Woodland Drive, Manitowoc, Wisconsin

(Address of principal executive offices)

54220

(Zip code)

Registrant's telephone number, including area code: (920) 892-9340

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405) during the preceding 12 months (or for shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definition of "accelerated filer," "large accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
(Do not check if a smaller reporting company)

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

There were 21,699,521 shares of the Registrant's common stock outstanding on August 6, 2009.

EXPLANATORY NOTE

As used herein, unless otherwise expressly stated or the context otherwise requires, all references to “Orion,” “we,” “us,” “our,” “Company” and similar references are to Orion Energy Systems, Inc. and its consolidated subsidiaries.

As previously disclosed, in this Quarterly Report on Form 10-Q/A, we have restated our previously issued unaudited consolidated financial statements and related disclosures for the quarter ended June 30, 2009 to reclassify our transactions under our Orion Throughput Agreements, or OTAs, as sales-type leases instead of as operating leases.

Our prior method of accounting for OTA transactions as operating leases deferred revenue recognition over the full term of the OTA contracts, only recognizing revenue on a monthly basis as customer payments became due, while the upfront sales, general and administrative expenses related to these OTA contracts were recognized immediately. On June 9, 2011, we concluded that generally accepted accounting principles, or GAAP, required us to reclassify our transactions under our OTAs as sales-type leases instead of as operating leases. We voluntarily submitted our determination of the proper accounting treatment for the OTAs for confirmation with the Office of the Chief Accountant of the Securities and Exchange Commission, which did not object to our conclusion.

This Quarterly Report on Form 10-Q/A for the quarterly period ended June 30, 2009, initially filed with the SEC on August 10, 2009 (“Original Filing”), is being filed to reflect the financial statement restatement. Generally, for the quarterly period ended June 30, 2009, this change in accounting treatment and financial statement restatements has resulted in:

- No impact to our cash, cash equivalents, short-term investments; or overall cash flow;
- Increase in our revenue of \$1.2 million (10%), a decrease in our net loss of \$0.7 million (25%) and a reduction in our loss per share of \$0.03 (23%); and
- Increases in our current assets of \$0.7 million (1%), our total assets of \$0.8 million (1%), our total liabilities of \$0.1 million (1%) and a reduction in our retained deficit of \$0.7 million (50%).

For a more detailed description of this financial statement restatement, see Note B, “Restatement of Financial Statements” to our consolidated financial statements and the section entitled “Restatement of Previously Issued Consolidated Financial Statements” in Management’s Discussion and Analysis of Financial Condition and Results of Operations contained in this Form 10-Q/A.

This Form 10-Q/A only amends and restates Items 1, 2, and 4 of Part I of the Original Filing, in each case, solely as a result of, and to reflect, the restatement, and no other information in the Original Filing is amended hereby. The foregoing items have not been updated to reflect other events occurring after the Original Filing or to modify or update those disclosures affected by subsequent events. In addition, pursuant to the rules of the SEC, Item 6 of Part II of the Original Filing has been amended to contain currently-dated certifications from our Chief Executive Officer and Chief Financial Officer, as required by Section 302 and 906 of the Sarbanes-Oxley Act of 2002. The certifications of our Chief Executive Officer and Chief Financial Officer are attached to this Form 10-Q/A as Exhibits 31.1, 31.2, 32.1, and 32.2, respectively.

Except for the foregoing amended information, this Form 10-Q/A continues to describe conditions as of the date of the Original Filing, and we have not updated the disclosures contained herein to reflect events that occurred at a later date. Throughout this Quarterly Report on Form 10-Q/A, all amounts presented from prior periods and prior period comparisons that have been revised are labeled “As Restated” and reflect the balances and amounts on a restated basis.

Orion Energy Systems, Inc.
Quarterly Report On Form 10-Q/A
For The Quarter Ended June 30, 2009
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PART I — FINANCIAL INFORMATION**Item 1: Financial Statements****ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES**
UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEETS
(in thousands, except share and per share amounts)

	<u>March 31,</u> <u>2009</u>	<u>June 30,</u> <u>2009</u> (As Restated)
Assets		
Cash and cash equivalents	\$ 36,163	\$ 26,861
Short-term investments	6,490	7,250
Accounts receivable, net of allowances of \$222 and \$245	11,572	11,798
Inventories, net	20,232	20,990
Deferred tax assets	548	1,150
Prepaid expenses and other current assets	3,369	2,304
Total current assets	78,374	70,353
Property and equipment, net	22,999	23,799
Patents and licenses, net	1,404	1,390
Deferred tax assets	593	1,194
Long-term accounts receivable	—	1,304
Other long-term assets	352	351
Total assets	<u>\$ 103,722</u>	<u>\$ 98,391</u>
Liabilities and Shareholders' Equity		
Accounts payable	\$ 7,817	\$ 4,385
Accrued expenses	2,315	2,050
Current maturities of long-term debt	815	755
Total current liabilities	10,947	7,190
Long-term debt, less current maturities	3,647	3,493
Other long-term liabilities	433	463
Total liabilities	15,027	11,146
Commitments and contingencies (See Note F)		
Shareholders' equity:		
Preferred stock, \$0.01 par value: Shares authorized: 30,000,000 shares at March 31, 2009 and June 30, 2009; no shares issued and outstanding at March 31, 2009 and June 30, 2009	—	—
Common stock, no par value: Shares authorized: 200,000,000 at March 31, 2009 and June 30, 2009; shares issued: 28,875,879 and 29,088,953 at March 31, 2009 and June 30, 2009; shares outstanding: 21,528,783 and 21,707,843 at March 31, 2009 and June 30, 2009	—	—
Additional paid-in capital	118,907	119,598
Treasury stock: 7,347,096 and 7,381,110 common shares at March 31, 2009 and June 30, 2009	(31,536)	(31,686)
Accumulated other comprehensive (loss) income	(32)	58
Retained earnings (deficit)	1,356	(725)
Total shareholders' equity	88,695	87,245
Total liabilities and shareholders' equity	<u>\$ 103,722</u>	<u>\$ 98,391</u>

The accompanying notes are an integral part of these consolidated statements.

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands, except share and per share amounts)

	Three Months Ended June 30,	
	2008	2009
		(As Restated)
Product revenue	\$ 12,889	\$ 11,924
Service revenue	3,217	1,951
Total revenue	16,106	13,875
Cost of product revenue	8,613	8,748
Cost of service revenue	2,296	1,255
Total cost of revenue	10,909	10,003
Gross profit	5,197	3,872
Operating expenses:		
General and administrative	2,615	3,163
Sales and marketing	2,652	3,152
Research and development	418	419
Total operating expenses	5,685	6,734
Loss from operations	(488)	(2,862)
Other income (expense):		
Interest expense	(67)	(54)
Dividend and interest income	617	236
Total other income (expense)	550	182
Income (loss) before income tax	62	(2,680)
Income tax expense (benefit)	28	(600)
Net income (loss)	\$ 34	\$ (2,080)
Basic net income (loss) per share attributable to common shareholders	\$ 0.00	\$ (0.10)
Weighted-average common shares outstanding	27,038,353	21,588,364
Diluted net income (loss) per share attributable to common shareholders	\$ 0.00	\$ (0.10)
Weighted-average common shares and share equivalents outstanding	30,015,198	21,588,364

The accompanying notes are an integral part of these consolidated statements.

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(in thousands)

	Three Months Ended June 30,	
	2008	2009
		(As Restated)
Operating activities		
Net income (loss)	\$ 34	\$ (2,080)
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:		
Depreciation and amortization	401	679
Stock-based compensation expense	458	320
Change in allowance and notes	—	22
Deferred income tax benefit	(242)	(1,203)
Other	55	5
Changes in operating assets and liabilities:		
Accounts receivable	5,212	(248)
Inventories	(3,163)	(758)
Prepaid expenses and other assets and liabilities	(679)	(209)
Accounts payable	(676)	(3,432)
Accrued expenses	(451)	(265)
Net cash provided by (used in) operating activities	949	(7,169)
Investing activities		
Purchase of property and equipment	(3,045)	(1,452)
Purchase of short-term investments	(22,663)	(669)
Additions to patents and licenses	(1,024)	(12)
Proceeds from sales of long term assets	1,155	—
Gain on sale of long term investment	(361)	—
Note receivable from sale of long term investment	(297)	—
Net cash used in investing activities	(26,235)	(2,133)
Financing activities		
Payment of long-term debt	(198)	(215)
Repurchase of common stock into treasury	—	(150)
Excess benefit for deferred taxes on stock-based compensation	819	—
Deferred financing costs and offering costs	7	—
Proceeds from issuance of common stock	561	365
Net cash provided by financing activities	1,189	—
Net decrease in cash and cash equivalents	(24,097)	(9,302)
Cash and cash equivalents at beginning of period	78,312	36,163
Cash and cash equivalents at end of period	<u>\$ 54,215</u>	<u>\$ 26,861</u>
Supplemental cash flow information:		
Cash paid for interest	\$ 94	\$ 73
Cash paid for income taxes	83	30
Supplemental disclosure of non-cash investing and financing activities		
Long term note receivable received on sale of investment	\$ 297	—

The accompanying notes are an integral part of these consolidated statements.

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

NOTE A — DESCRIPTION OF BUSINESS**Organization**

The Company includes Orion Energy Systems, Inc., a Wisconsin corporation, and all consolidated subsidiaries. The Company is a developer, manufacturer and seller of lighting and energy management systems. The corporate offices and manufacturing operations are located in Manitowoc, Wisconsin and an operations facility is located in Plymouth, Wisconsin.

NOTE B — RESTATEMENT OF FINANCIAL STATEMENTS

The Company accounts for the correction of an error in previously issued financial statements in accordance with the provisions of ASC Topic 250, Accounting Changes and Error Corrections. In accordance with the disclosure provisions of ASC 250, when financial statements are restated to correct an error, an entity is required to disclose that its previously issued financial statements have been restated along with a description of the nature of the error, the effect of the correction on each financial statement line item and any per share amount affected for each prior period presented, and the cumulative effect on retained earnings or other appropriate component of equity or net assets in the statement of financial position, as of the beginning of the earliest period presented.

As previously disclosed in a Current Report on Form 8-K, on June 14, 2011, the Company's management, with concurrence from the Audit & Finance Committee of the Company's Board of Directors, concluded that the financial statements contained in the Form 10-Q for the quarterly period ended June 30, 2009 should no longer be relied upon and must be restated to properly record revenue from its OTAs as sales-type lease contracts.

In accordance with ASC Topic 840, Leases, the Company's prior method of accounting for OTA transactions as operating leases deferred revenue recognition over the full term of the OTA contracts, only recognizing revenue on a monthly basis as customer payments became due, while the upfront sales, general and administrative expenses related to these OTA contracts were recognized immediately. On June 9, 2011, the Company concluded that generally accepted accounting principles, or GAAP, required the Company to reclassify its transactions under its OTAs as sales-type leases instead of as operating leases. Accounting for OTA contracts as sales-type leases under GAAP requires the Company to record revenue at the net present value of the future payments at the time customer acceptance of its installed and operating energy management system is complete, rather than deferring revenue recognition over the full term of the OTA contracts.

Throughout this Form 10-Q/A, all amounts presented from prior periods and prior period comparisons that have been revised are labeled "As Restated" and reflect the balances and amounts on a restated basis.

The specific line-item effect of the restatement on the Company's previously issued unaudited condensed consolidated financial statements as of and for the three months ended June 30, 2009 as filed on Form 10-Q on August 10, 2009 are as follows (in thousands, except share and per share data):

	Consolidated Balance Sheets as of June 30, 2009		
	As previously reported	Adjustments	As Restated
Assets:			
Accounts receivable	\$ 11,474	\$ 324	\$ 11,798
Deferred tax assets, current	534	616	1,150
Prepaid expenses and other current assets	2,508	(204)	2,304
Total current assets	69,617	736	70,353
Property, plant and equipment	24,652	(853)	23,799
Deferred tax assets, long-term	1,603	(409)	1,194
Accounts receivable, long-term	—	1,304	1,304
Total assets	97,613	778	98,391
Liabilities and Shareholders' Equity:			
Accrued expenses	1,965	85	2,050
Shareholders' equity:			
Retained deficit	(1,418)	693	(725)

Consolidated Statements of Operations
Three months ended June 30, 2009

	<u>As previously reported</u>	<u>Adjustments</u>	<u>As Restated</u>
Product revenue	\$ 10,677	\$ 1,247	\$ 11,924
Cost of product revenue	7,872	876	8,748
Interest expense	(56)	2	(54)
Dividend and interest income	123	113	236
Income tax benefit	(393)	(207)	(600)
Net (loss) income	(2,773)	693	(2,080)
Net (loss) income per share attributable to common shareholders — basic and diluted	\$ (0.13)	\$ 0.03	\$ (0.10)
Weighted average common shares outstanding — basic and diluted	21,588,364	—	21,588,364

Consolidated Statements of Cash Flows
Three months ended June 30, 2009

	<u>As previously reported</u>	<u>Adjustments</u>	<u>As Restated</u>
Net (loss) income	\$ (2,773)	\$ 693	\$ (2,080)
Deferred income tax benefit	(997)	(206)	(1,203)
Accounts receivable	98	(346)	(248)
Prepaid expenses and other assets and liabilities	872	(1,081)	(209)
Accrued expenses	(331)	66	(265)
Net cash used in operating activities	(6,317)	(852)	(7,169)
Purchase of property and equipment	(1,795)	343	(1,452)
Purchase of property and equipment held under operating leases	(509)	509	—
Net cash used in investing activities	(2,985)	852	(2,133)

NOTE C — SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Principles of consolidation

The condensed consolidated financial statements include the accounts of Orion Energy Systems, Inc. and its wholly-owned subsidiaries. All significant intercompany transactions and balances have been eliminated in consolidation.

Basis of presentation

The accompanying unaudited condensed consolidated financial statements of the Company have been prepared in accordance with accounting principles generally accepted in the United States (GAAP) for interim financial information and with the rules and regulations of the Securities Exchange Commission. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements. In the opinion of management, all adjustments, consisting of normal recurring adjustments, considered necessary for a fair presentation have been included. Interim results are not necessarily indicative of results that may be expected for the year ending March 31, 2010 or other interim periods.

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The condensed consolidated balance sheet at March 31, 2009 has been derived from the audited consolidated financial statements at that date but does not include all of the information required by GAAP for complete financial statements.

The accompanying unaudited condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements and footnotes thereto included in the Company's Annual Report on Form 10-K for the fiscal year ended March 31, 2009 filed with the Securities and Exchange Commission on June 15, 2009 as supplemented by the audited consolidated financial statements and footnotes thereto included in the Company's Annual Reports on Form 10-K for the fiscal years ended March 31, 2010 and March 31, 2011 filed with the SEC on July 22, 2011 (See, in particular, footnote B therein).

Use of estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during that reporting period. Areas that require the use of significant management estimates include revenue recognition, inventory obsolescence, bad debt reserves, accruals for warranty expenses, income taxes and certain equity transactions. Accordingly, actual results could differ from those estimates.

Cash and cash equivalents

The Company considers all highly liquid, short-term investments with original maturities of three months or less to be cash equivalents.

Short-term investments available for sale

The amortized cost and fair value of marketable securities, with gross unrealized gains and losses, as of March 31, 2009 and June 30, 2009 were as follows (in thousands):

	March 31, 2009					
	Amortized Cost	Unrealized Gains	Unrealized Losses	Fair Value	Cash and Cash Equivalents	Short Term Investments
Money market funds	\$ 14,114	\$ —	\$ —	\$ 14,114	\$ 14,114	\$ —
Bank certificate of deposit	9,007	—	—	9,007	6,207	2,800
Commercial paper	3,690	—	—	3,690	—	3,690
Corporate obligations	2,257	—	(7)	2,250	2,250	—
Government agency obligations	12,412	—	(25)	12,387	12,387	—
Total	<u>\$ 41,480</u>	<u>\$ —</u>	<u>\$ (32)</u>	<u>\$ 41,448</u>	<u>\$ 34,958</u>	<u>\$ 6,490</u>

	June 30, 2009					
	Amortized Cost	Unrealized Gains	Unrealized Losses	Fair Value	Cash and Cash Equivalents	Short Term Investments
Money market funds	\$ 20,367	\$ —	\$ —	\$ 20,367	\$ 20,367	\$ —
Bank certificate of deposit	9,070	—	—	9,070	5,517	3,553
Commercial paper	3,639	58	—	3,697	—	3,697
Total	<u>\$ 33,076</u>	<u>\$ 58</u>	<u>\$ —</u>	<u>\$ 33,134</u>	<u>\$ 25,884</u>	<u>\$ 7,250</u>

Effective April 1, 2008, the Company adopted Statement of Financial Accounting Standards No. 157, *Fair Value Measurements* (SFAS No. 157). SFAS No. 157 defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles and enhances disclosures about fair value measurements. Fair value is defined under SFAS No. 157 as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. Valuation techniques used to measure fair value under SFAS No. 157 must maximize the use of observable inputs and minimize the use of unobservable inputs. The standard describes a fair value hierarchy based on three levels of inputs, of which the first two are considered observable and the last unobservable, that may be used to measure fair value which are the following:

Level 1 — Quoted prices in active markets for identical assets or liabilities.

Level 2 — Inputs other than Level 1 that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities.

Level 3 — Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

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As of June 30, 2009, the Company's financial assets were measured at fair value in accordance with SFAS No. 157 employing level 1 inputs.

Fair value of financial instruments

The carrying amounts of the Company's financial instruments, which include cash and cash equivalents, short-term investments, accounts receivable, and accounts payable, approximate their respective fair values due to the relatively short-term nature of these instruments. Based upon interest rates currently available to the Company for debt with similar terms, the carrying value of the Company's long-term debt is also approximately equal to its fair value.

Accounts receivable

The majority of the Company's accounts receivable are due from companies in the commercial, industrial and agricultural industries, and wholesalers. Credit is extended based on an evaluation of a customer's financial condition. Generally, collateral is not required for end users; however, the payment of certain trade accounts receivable from wholesalers is secured by irrevocable standby letters of credit. Accounts receivable are due within 30-60 days. Accounts receivable are stated at the amount the Company expects to collect from outstanding balances. The Company provides for probable uncollectible amounts through a charge to earnings and a credit to an allowance for doubtful accounts based on its assessment of the current status of individual accounts. Balances that are still outstanding after the Company has used reasonable collection efforts are written off through a charge to the allowance for doubtful accounts and a credit to accounts receivable.

Included in accounts receivable are amounts due from a third party finance company to which the Company has sold, without recourse, the future cash flows from lease arrangements entered into with customers. Such receivables are recorded at the present value of the future cash flows discounted at 10.25%. As of June 30, 2009, the following amounts were due from the third party finance company in future periods (in thousands):

Fiscal 2010	\$	41
Fiscal 2011		25
Total gross receivable		<u>66</u>
Less: amount representing interest		<u>(5)</u>
Net contracts receivable	\$	<u><u>61</u></u>

Inventories

Inventories consist of raw materials and components, such as ballasts, metal sheet and coil stock and molded parts; work in process inventories, such as frames and reflectors; and finished goods, including completed fixtures or systems and accessories, such as lamps, meters and power supplies. All inventories are stated at the lower of cost or market value with cost determined using the first-in, first-out (FIFO) method. The Company reduces the carrying value of its inventories for differences between the cost and estimated net realizable value, taking into consideration usage in the preceding 12 months, expected demand, and other information indicating obsolescence. The Company records as a charge to cost of product revenue the amount required to reduce the carrying value of inventory to net realizable value. As of March 31, 2009 and June 30, 2009, the Company had inventory obsolescence reserves of \$668,000 and \$667,000.

Costs associated with the procurement and warehousing of inventories, such as inbound freight charges and purchasing and receiving costs, are also included in cost of product revenue.

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Inventories were comprised of the following (in thousands):

	March 31, 2009	June 30, 2009
Raw materials and components	\$ 9,629	\$ 10,818
Work in process	1,753	1,237
Finished goods	8,850	8,935
	<u>\$ 20,232</u>	<u>\$ 20,990</u>

Property and Equipment

Property and equipment were comprised of the following (in thousands):

	March 31, 2009	June 30, 2009
		(As Restated)
Land and land improvements	\$ 822	\$ 1,386
Buildings	5,435	13,798
Furniture, fixtures and office equipment	3,432	3,868
Plant equipment	6,882	7,054
Construction in progress	11,366	3,219
	<u>27,937</u>	<u>29,325</u>
Less: accumulated depreciation and amortization	(4,938)	(5,526)
Net property and equipment	<u>\$ 22,999</u>	<u>\$ 23,799</u>

Equipment included above under capital leases was as follows (in thousands):

	March 31, 2009	June 30, 2009
Equipment	\$ 1,104	\$ 1,104
Less: accumulated amortization	(477)	(506)
Net equipment	<u>\$ 627</u>	<u>\$ 598</u>

The Company capitalized \$39,000 and \$21,000 of interest for construction in progress for the three months ended June 30, 2008 and 2009.

Patents and Licenses

In April 2008, the Company entered into a new employment agreement with the Company's CEO, Neal Verfuert, which superceded and terminated Mr. Verfuert's former employment agreement with the Company. Under the former agreement, Mr. Verfuert was entitled to initial ownership of any intellectual work product he made or developed, subject to the Company's option to acquire, for a fee, any such intellectual work product. The Company made payments to Mr. Verfuert totaling \$144,000 per year in exchange for the rights to eight issued and pending patents. Pursuant to the new employment agreement, in exchange for a lump sum payment of \$950,000, Mr. Verfuert terminated the former agreement and irrevocably transferred ownership of his current and future intellectual property rights to the Company as the Company's exclusive property. This amount was capitalized in fiscal 2009 and is being amortized over the estimated future useful lives (ranging from 10 to 17 years) of the property rights.

Long-Term Receivables

The Company records a long-term receivable for the non-current portion of its OTA contracts. The receivable is recorded at the net present value of the future cash flows from scheduled customer payments. The Company uses the implied cost of capital from each individual contract as the discount rate. Long-term receivables from OTA contracts were \$1.3 million as of June 30, 2009.

Investment

In June 2008, the Company sold its long-term investment consisting of 77,000 shares of preferred stock of a manufacturer of specialty aluminum products. The investment was originally acquired in July 2006 by exchanging products with a fair value of \$794,000. The Company received cash proceeds from the sale in the amount of \$986,000, which included accrued dividends of \$128,000, and also received a promissory note in the amount of \$297,000.

Other Long-Term Assets

Other long-term assets include \$33,000 and \$31,000 of deferred financing costs as of March 31, 2009 and June 30, 2009 and \$297,000 of a note receivable as of both dates. Upon the sale of the long-term investment noted above, the Company received a promissory note. The note provides for interest only payments at 7% for the first year and 15% for the second year and thereafter. The full principal amount of the note is due in June 2011. The note is secured by a personal guarantee from the CEO of the specialty aluminum products company.

Accrued Expenses

Accrued expenses include warranty accruals, accrued wages and benefits, accrued vacation, sales tax payable and other various unpaid expenses. Accrued health insurance costs were \$378,000 and \$394,000 as of March 31, 2009 and June 30, 2009.

The Company generally offers a limited warranty of one year on its products in addition to those standard warranties offered by major original equipment component manufacturers. The manufacturers' warranties cover lamps and ballasts, which are significant components in the Company's products.

Changes in the Company's warranty accrual were as follows (in thousands):

	Three Months Ended June 30,	
	2008	2009
Beginning of period	\$ 69	\$ 55
Provision to cost of revenue	3	10
Charges	(9)	—
End of period	<u>\$ 63</u>	<u>\$ 65</u>

Revenue Recognition

Other than under OTAs, the Company recognizes revenue in accordance with Staff Accounting Bulletin (SAB) No. 104, *Revenue Recognition*. Based upon SAB 104, revenue is recognized when the following four criteria are met:

- persuasive evidence of an arrangement exists;
- delivery has occurred and title has passed to the customer;
- the sales price is fixed and determinable and no further obligation exists; and
- collectability is reasonably assured

These four criteria are met for the Company's product only revenue upon delivery of the product and title passing to the customer. At that time, the Company provides for estimated costs that may be incurred for product warranties and sales returns. Revenues are presented net of sales tax and other sales related taxes.

For sales contracts consisting of multiple elements of revenue, such as a combination of product sales and services, the Company determines revenue by allocating the total contract revenue to each element based on the relative fair values in accordance with Emerging Issues Task Force (EITF) No. 00-21, *Revenue Arrangements With Multiple Deliverables*.

Services other than installation and recycling that are completed prior to delivery of the product are recognized upon shipment and are included in product revenue as evidence of fair value does not exist. These services include comprehensive site assessment, site field verification, utility incentive and government subsidy management, engineering design, and project management.

Service revenue includes revenue earned from installation, which includes recycling services. Service revenue is recognized when services are complete and customer acceptance has been received. The Company primarily contracts with third-party vendors for the installation services provided to customers and, therefore, determines fair value based upon negotiated pricing with such third-party vendors. Recycling services provided in connection with installation entail disposal of the customer's legacy lighting fixtures.

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In October 2008, the Company introduced a new financing program, called an OTA, for a customer's lease of the Company's energy management systems. The OTA is structured as a sales-type capital lease and upon successful installation of the system and customer acknowledgement that the product is operating as specified, revenue is recognized at the Company's net investment in the lease which typically is the net present value of the future cash flows.

Costs of products delivered, and services performed, that are subject to additional performance obligations or customer acceptance are deferred and recorded in Prepaid Expenses and Other Current Assets on the Consolidated Balance Sheet. These deferred costs are expensed at the time the related revenue is recognized. Deferred costs amounted to \$251,000 and \$277,000 as of March 31, 2009 and June 30, 2009.

Deferred revenue relates to an obligation to provide maintenance on certain sales and is classified as a liability on the Balance Sheet. The fair value of the maintenance is readily determinable based upon pricing from third-party vendors. Deferred revenue is recognized when the services are delivered, which occurs in excess of a year after the original contract.

Deferred revenue was comprised of the following (in thousands):

	March 31, 2009	June 30, 2009
Deferred revenue — current liability	\$ 103	\$ 116
Deferred revenue — long term liability	36	64
Total deferred revenue	<u>\$ 139</u>	<u>\$ 180</u>

Income Taxes

The Company accounts for income taxes in accordance with SFAS 109, *Accounting for Income Taxes* and FIN 48, *Accounting for Uncertainty in Income Taxes — an Interpretation of FASB Statement No. 109*. SFAS 109 requires recognition of deferred tax assets and liabilities for the future tax consequences of temporary differences between financial reporting and income tax basis of assets and liabilities and are measured using the enacted tax rates and laws expected to be in effect when the temporary differences will reverse. Deferred income taxes also arise from the future tax benefits of operating loss and tax credit carryforwards. A valuation allowance is established when management determines that it is more likely than not that all or a portion of a deferred tax asset will not be realized.

FIN 48 prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of tax positions taken or expected to be taken in a tax return. For those benefits to be recognized, a tax position must be more-likely-than-not to be sustained upon examination. The Company has classified the amounts recorded for uncertain tax benefits in the balance sheet as other liabilities (non-current) to the extent that payment is not anticipated within one year. The Company recognizes penalties and interest related to uncertain tax liabilities in income tax expense. Penalties and interest are immaterial as of the date of adoption and are included in the unrecognized tax benefits.

	Three Months Ended June 30, 2008	Three Months Ended June 30, 2009
Unrecognized tax benefits as of beginning of period	\$ 392	\$ 397
Decreases relating to settlements with tax authorities	(5)	—
Additions based on tax positions related to the current period positions	6	1
Unrecognized tax benefits as of end of period	<u>\$ 393</u>	<u>\$ 398</u>

The income tax provision for the three months ended June 30, 2009 was determined by applying an estimated annual effective tax rate of (22.4)% to income before taxes. The estimated effective income tax rate was determined by applying statutory tax rates to pretax income adjusted for certain permanent book to tax differences and tax credits.

Below is a reconciliation of the statutory federal income tax rate and the effective income tax rate:

	Three Months Ended June 30, 2008	Three Months Ended June 30, 2009 (As Restated)
Statutory federal tax rate	34.0%	(34.0)%
State taxes, net	5.1%	2.6%
Stock-based compensation expense	3.0%	5.0%
Federal tax credit	(1.5)%	(3.5)%
State tax credit	(1.0)%	(0.4)%
Permanent items	0.0%	0.1%
Change in valuation reserve	0.0%	5.1%
Other, net	(0.3)%	2.7%
Effective income tax rate	<u>39.3%</u>	<u>(22.4)%</u>

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The Company has issued incentive stock options for which stock compensation expense is not deductible currently for tax purposes. The non-deductible expense is considered permanent in nature. A disqualifying disposition occurs when a shareholder sells shares from an option exercise within 12 months of the exercise date or within 24 months of the option grant date. In the event of a disqualifying disposition, the option and related stock compensation expense take on the characteristics of a non-qualified stock option grant, and is deductible for income tax purposes. This deduction is a permanent tax rate differential. The Company could incur significant changes in its effective tax rate in future periods based upon incentive stock option compensation expense and disqualifying disposition events. Since July 30, 2008, all stock option grants have been issued as non-qualified stock options.

Stock Option Plans

The fair value of each option grant for the three months ended June 30, 2008 and 2009 was determined using the assumptions in the following table:

	Three Months Ended June 30,	
	2008	2009
Weighted average expected term	6.0 years	5.3 years
Risk-free interest rate	3.24%	2.23%
Expected volatility	60%	60%
Expected forfeiture rate	2%	3%
Expected dividend yield	0%	0%

Net Income (Loss) per Common Share

Basic net income (loss) per common share is computed by dividing net income (loss) attributable to common shareholders by the weighted-average number of common shares outstanding for the period and does not consider common stock equivalents. For the three months ended June 30, 2009, the calculation of dilutive weighted average shares outstanding does not include the following potentially dilutive shares as their effect would be antidilutive.

The net income (loss) per share of common stock for the three months ended June 30, 2008 and 2009 was as follows (as restated):

(in thousands except share amounts)	Three Months Ended June 30,	
	2008	2009 (As Restated)
Numerator:		
Numerator for diluted net income (loss) per common share	\$ 34	\$ (2,080)
Denominator:		
Weighted-average common shares outstanding	27,038,353	21,588,364
Weighted-average effect of assumed conversion of stock options and warrants	2,976,845	869,552
Weighted-average common shares and common share equivalents outstanding	<u>30,015,198</u>	<u>22,457,916</u>

Concentration of Credit Risk and Other Risks and Uncertainties

The Company's cash is deposited with three financial institutions. At times, deposits in these institutions exceed the amount of insurance provided on such deposits. The Company has not experienced any losses in such accounts and believes that it is not exposed to any significant risk on these balances.

The Company currently depends on one supplier for a number of components necessary for its products, including ballasts and lamps. If the supply of these components were to be disrupted or terminated, or if this supplier were unable to supply the quantities of components required, the Company may have short-term difficulty in locating alternative suppliers at required volumes. Purchases from this supplier accounted for 30% and 10% of total cost of revenue for the three months ended June 30, 2008 and 2009.

For the three months ended June 30, 2008, no customer accounted for more than 10% of revenue. For the three months ended June 30, 2009, one customer accounted for 12% of revenue.

As of March 31, 2009, no customer accounted for more than 10% of the accounts receivable balance. As of June 30, 2009, one customer accounted for 13% of the accounts receivable balance.

Segment Information

The Company has determined that it operates in only one segment in accordance with SFAS 131, *Disclosures about Segments of an Enterprise and Related Information*, as it does not disaggregate profit and loss information on a segment basis for internal management reporting purposes to its chief operating decision maker.

The Company's revenue and long-lived assets outside the United States are insignificant.

Recent Accounting Pronouncements

In April 2008, the Financial Accounting Standards Board ("FASB") FASB Staff Position ("FSP") 142-3, *Determination of the Useful Life of Intangible Assets* ("FSP FAS 142-3"), which amends the list of factors an entity should consider in developing renewal or extension assumptions in determining the useful life of recognized intangible assets under FAS No. 142, *Goodwill and Other Intangible Assets*. The new guidance applies to (1) intangible assets that are acquired individually or with a group of other assets and (2) intangible assets acquired in both business combinations and asset acquisitions. Under FSP FAS 142-3, entities estimating the useful life of a recognized intangible asset must consider their historical experience in renewing or extending similar arrangements or, in the absence of historical experience, must consider assumptions that market participants would use about renewal or extension. FSP FAS 142-3 will require certain additional disclosures beginning October 1, 2009 and prospective application to useful life estimates prospectively for intangible assets acquired after September 30, 2009. The Company is in the process of evaluating the impact that the adoption of FSP FAS 142-3 may have on its financial statements and related disclosures.

In April 2009, the FASB issued FSP FAS 107-1 and APB 28-1, *Interim Disclosures about Fair Value of Financial Instruments*. FSP FAS 107-1 and APB 28-1 amend SFAS No. 107, *Disclosures about Fair Value of Financial Instruments*, to require disclosures about fair value of financial instruments for interim reporting periods as well as in annual financial statements. This FSP also amends APB 28 to require those disclosures in summarized financial information at interim reporting periods. The adoption of FSP FAS 107-1 and APB 28-1 in its first quarter ending June 30, 2009 had no material impact on the Company's financial position, results of operations or cash flows.

In April 2009, the FASB issued FSP FAS 115-2 and FAS 124-2, *Recognition and Presentation of Other-Than Temporary Impairments*. FSP FAS 115-2 and FAS 124-2 amends the other-than-temporary impairment guidance for debt securities to make the guidance more operational and to improve the presentation and disclosure of other-than-temporary impairments on debt and equity securities in the financial statements. The adoption of FSP FAS 115-2 and FAS 124-2 in its first quarter ending June 30, 2009 had no material impact on the Company's financial position, results of operations or cash flows.

In April 2009, the FASB issued FSP FAS 157-4, *Determining Fair Value When the Volume and Level of Activity for the Asset or Liability Have Significantly Decreased and Identifying Transactions That Are not Orderly*. FSP FAS 157-4 provides additional guidance for estimating fair value in accordance with SFAS No. 157, *Fair Value Measurements*, when the volume and level of activity for the asset or liability have significantly decreased. This FSP also includes guidance on identifying circumstances that indicate a transaction is not orderly. The adoption of FSP FAS 157-4 in its first quarter ending June 20, 2009 had no material impact on the Company's financial position, results of operations or cash flows.

In May 2009, the FASB issued SFAS No. 165 ("SFAS 165"), *Subsequent Events*. SFAS 165 establishes general standards of accounting for and disclosure of events that occur after the balance sheet date but before financial statements are issued or are available to be issued. SFAS 165 was effective for interim reporting periods ending after June 15, 2009. The Company adopted SFAS 165 in the first quarter of fiscal 2010.

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In June 2009, the FASB issued SFAS No. 166 (“SFAS 166”), *Accounting for Transfers of Financial Assets — an amendment of FASB Statement No. 140*. SFAS 166 eliminates the concept of a “qualifying special-purpose entity,” changes the requirements for derecognizing financial assets, and requires additional disclosures in order to enhance information reported to users of financial statements by providing greater transparency about transfers of financial assets, including securitization transactions, and an entity’s continuing involvement in and exposure to the risks related to transferred financial assets. SFAS 166 is effective for fiscal years beginning after November 15, 2009. The Company is currently evaluating the impact it will have on the consolidated results of the Company.

In June 2009, the FASB issued SFAS No. 167 (“SFAS 167”), *Amendments to FASB Interpretation No. 46(R)*. The amendments include: (1) the elimination of the exemption for qualifying special purpose entities, (2) a new approach for determining who should consolidate a variable-interest entity, and (3) changes to when it is necessary to reassess who should consolidate a variable-interest entity. SFAS 167 is effective for the first annual reporting period beginning after November 15, 2009 and for interim periods within that first annual reporting period. The Company is currently evaluating the impact it will have on the consolidated results of the Company.

NOTE D — RELATED PARTY TRANSACTIONS

The Company incurred fees of \$12,000 for the three months ended June 30, 2008 for intellectual property fees paid to an executive pursuant to an employment agreement. In April 2008, the intellectual property rights were purchased from the executive for a cash payment of \$950,000. Please refer to “Patents and Licenses” under footnote C for additional disclosure.

During the three months ended June 30, 2008 and 2009, the Company recorded revenue of \$6,000 and \$25,000 for products and services sold to an entity for which the Company’s Chairman of the Board was formerly the executive chairman. During the same three month periods, the Company purchased goods and services from the same entity in the amounts of \$45,000 and \$30,000. The terms and conditions of such relationship are believed to be not materially more favorable to the Company or the entity than could be obtained from an independent third party.

During the three months ended June 30, 2008 and 2009, the Company recorded revenue of \$100 and \$1,000 for products and services sold to an entity for which a member of the board of directors previously served as an executive vice president. The terms and conditions of such relationship are believed to be not materially more favorable to the Company or the entity than could be obtained from an independent third party.

During the three months ended June 30, 2008 and 2009, the Company recorded revenue of \$15,000 and \$30,000 for products and services sold to an entity for which a member of the board of directors serves as the chief executive officer. The terms and conditions of such relationship are believed to be not materially more favorable to the Company or the entity than could be obtained from an independent third party.

NOTE E — LONG-TERM DEBT

Long-term debt as of March 31, 2009 and June 30, 2009 consisted of the following (in thousands):

	March 31, 2009	June 30, 2009
Term note	\$ 1,235	\$ 1,182
First mortgage note payable	990	973
Debenture payable	885	876
Lease obligations	227	158
Other long-term debt	1,125	1,059
Total long-term debt	4,462	4,248
Less current maturities	(815)	(755)
Long-term debt, less current maturities	<u>\$ 3,647</u>	<u>\$ 3,493</u>

Revolving Credit Agreement

On March 18, 2008, the Company entered into a credit agreement (“Credit Agreement”) to replace a previous agreement between the Company and Wells Fargo Bank, N.A. The Credit Agreement provides for a revolving credit facility (“Line of Credit”) that matures on August 31, 2010. The initial maximum aggregate amount of availability under the Line of Credit is \$25.0 million. The Company has a one-time option to increase the maximum aggregate amount of availability under the Line of Credit to up to \$50.0 million, although any advance from the Line of Credit over \$25.0 million is discretionary to Wells Fargo even if no event of default has occurred. Borrowings are limited to a percentage of eligible trade accounts receivables and inventories, less any borrowing base reserve that may be established from time to time. In December 2008, the Company briefly drew \$4.0 million on the line of credit due to the timing of treasury repurchases and funds available in the Company’s operating account. In May 2009, the Company completed an amendment to the Credit Agreement, effective as of March 31, 2009, which formalized Wells Fargo’s prior consent to the Company’s treasury repurchase program, increased the capital expenditures covenant for fiscal 2009 and revised certain financial covenants by adding a minimum requirement for unencumbered liquid assets, increasing the quarterly rolling net income requirement and modifying the merger and acquisition covenant exemption. As of March 31, 2009 and June 30, 2009, there was no outstanding balance due on the Line of Credit. Borrowings allowed under the Line of Credit as of March 31, 2009 and June 30, 2009 were \$14.4 million and \$14.6 million based upon available working capital, as defined.

The Company must pay a fee of 0.20% on the average daily unused amount of the Line of Credit and fees upon the issuance of each letter of credit equal to 1.25% per annum of the principal amount thereof.

The Credit Agreement provides that the Company has the option to select the interest rate applicable to all or a portion of the outstanding principal balance of the Line of Credit either (i) at a fluctuating rate per annum one percent (1.00%) below the prime rate in effect from time to time, or (ii) at a fixed rate per annum determined by Wells Fargo to be one and one quarter percent (1.25%) above LIBOR. Interest is payable on the last day of each month.

The Credit Agreement is secured by a first lien security interest in all of the Company’s accounts receivable, general intangibles and inventory, and a second lien priority in all of the Company’s equipment and fixtures and contains certain financial covenants including minimum net income requirements and requirements that the Company maintain net worth and fixed charge coverage ratios at prescribed levels. The Credit Agreement also contains certain restrictions on the ability of the Company to make capital or lease expenditures over prescribed limits, incur additional indebtedness, consolidate or merge, guarantee obligations of third parties, make loans or advances, declare or pay any dividend or distribution on its stock, redeem or repurchase shares of its stock, or pledge assets. For the quarter ended June 30, 2009, the Company received a waiver because it was not in compliance with the rolling quarterly net income covenant.

NOTE F — COMMITMENTS AND CONTINGENCIES

Operating Leases and Purchase Commitments

The Company leases vehicles and equipment under operating leases. Rent expense under operating leases was \$262,000 and \$286,000 for the three months ended June 30, 2008 and 2009. Total annual commitments under non-cancelable operating leases as of June 30, 2009 were \$1.1 million. In addition, the Company enters into non-cancellable purchase commitments for certain inventory items in order to secure better pricing and ensure materials on hand, as well as for capital expenditures. As of June 30, 2009, the Company had entered into \$11.3 million of purchase commitments related to fiscal 2010, including \$0.8 million related to the remaining capital committed for information technology improvements and other manufacturing equipment, \$1.1 million for commitments under operating leases and \$9.4 million for inventory purchases.

Litigation

In February and March 2008, three class action lawsuits were filed in the United States District Court for the Southern District of New York against the Company, several of its officers, all members of its then existing board of directors, and certain underwriters relating to the Company’s December 2007 initial public offering (“IPO”). The plaintiffs claim to represent those persons who purchased shares of the Company’s common stock from December 18, 2007 through February 6, 2008. The plaintiffs allege, among other things, that the defendants made misstatements and failed to disclose material information in the Company’s IPO registration statement and prospectus. The complaints allege various claims under the Securities Act of 1933, as amended. The complaints seek, among other relief, class certification, unspecified damages, fees, and such other relief as the court may deem just and proper.

On August 1, 2008, the court-appointed lead plaintiff filed a consolidated amended complaint in the United States District Court for the Southern District of New York. On September 15, 2008, the Company and the other director and officer defendants filed a brief in support of their motion to dismiss the consolidated complaint. On November 13, 2008, the lead plaintiff filed a brief in opposition to the motion to dismiss. On December 15, 2008, the Company and the other director and officer defendants, filed a reply brief in support of their motion to dismiss. Having been fully briefed, the motion to dismiss is awaiting the court’s review and decision.

The Company believes that it and the other defendants have substantial legal and factual defenses to the claims and allegations contained in the consolidated complaint, and the Company intends to pursue these defenses vigorously. There can be no assurance, however, that the Company will be successful, and an adverse resolution of the lawsuit could have a material adverse effect on the Company’s consolidated financial position, results of operations and cash flow. In addition, although the Company carries insurance for these types of claims, a judgment significantly in excess of the Company’s insurance coverage or a judgment which is not covered by insurance could materially and adversely affect the Company’s financial condition, results of operations and cash flow. The Company is not presently able to reasonably estimate potential losses, if any, related to the lawsuit.

NOTE G — SHAREHOLDERS' EQUITY

Share Repurchase Program

In July 2008, the Company's board of directors approved a share repurchase program authorizing the Company to repurchase in the aggregate up to a maximum of \$20 million of the Company's outstanding common stock. In December 2008, the Company's board of directors supplemented the share repurchase program authorizing the Company to repurchase up to an additional \$10 million of the Company's outstanding common stock. As of June 30, 2009, the Company had repurchased 7,005,104 shares of common stock at a cost of \$29.5 million under the program.

Shareholder Rights Plan

On January 7, 2009, the Company's Board of Directors adopted a shareholder rights plan and declared a dividend distribution of one common share purchase right (a "Right") for each outstanding share of the Company's common stock. The issuance date for the distribution of the Rights was February 15, 2009 to shareholders of record on February 1, 2009. Each Right entitles the registered holder to purchase from the Company one share of the Company's common stock at a price of \$30.00 per share, subject to adjustment (the "Purchase Price").

The Rights will not be exercisable (and will be transferable only with the Company's common stock) until a "Distribution Date" occurs (or the Rights are earlier redeemed or expire). A Distribution Date generally will occur on the earlier of a public announcement that a person or group of affiliated or associated persons (an "Acquiring Person") has acquired beneficial ownership of 20% or more of the Company's outstanding common stock (a "Shares Acquisition Date") or 10 business days after the commencement of, or the announcement of an intention to make, a tender offer or exchange offer that would result in any such person or group of persons acquiring such beneficial ownership.

If a person becomes an Acquiring Person, holders of Rights (except as otherwise provided in the shareholder rights plan) will have the right to receive that number of shares of the Company's common stock having a market value of two times the then-current Purchase Price, and all Rights beneficially owned by an Acquiring Person, or by certain related parties or transferees, will be null and void. If, after a Shares Acquisition Date, the Company is acquired in a merger or other business combination transaction or 50% or more of its consolidated assets or earning power are sold, proper provision will be made so that each holder of a Right (except as otherwise provided in the shareholder rights plan) will thereafter have the right to receive that number of shares of the acquiring company's common stock which at the time of such transaction will have a market value of two times the then-current Purchase Price.

Until a Right is exercised, the holder thereof, as such, will have no rights as a shareholder of the Company. At any time prior to a person becoming an Acquiring Person, the Board of Directors of the Company may redeem the Rights in whole, but not in part, at a price of \$0.001 per Right. Unless they are extended or earlier redeemed or exchanged, the Rights will expire on January 7, 2019.

NOTE H — STOCK OPTIONS AND WARRANTS

The Company grants stock options and restricted stock awards under its 2003 Stock Option and 2004 Stock and Incentive Awards Plans (the "Plans"). Under the terms of the Plans, the Company has reserved 10,500,000 shares for issuance to key employees, consultants and directors. The options generally vest and become exercisable ratably between one month and five years although longer vesting periods have been used in certain circumstances. Exercisability of the options granted to employees are contingent on the employees' continued employment and non-vested options are subject to forfeiture if employment terminates for any reason. Options under the Plans have a maximum life of ten years. In the past, the Company has granted both incentive stock options and non-qualified stock options, although in July 2008, the Company adopted a policy of only granting non-qualified stock options. Restricted stock awards have no vesting period and have been issued to certain non-employee directors in lieu of cash compensation pursuant to elections made under the Company's non-employee director compensation program. The Plans also provide to certain employees accelerated vesting in the event of certain changes of control of the Company.

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In fiscal 2009, the Company granted 16,627 shares from the 2004 Stock and Incentive Awards Plan to certain non-employee directors who elected to receive stock awards in lieu of cash compensation. The shares were valued at the market price as of the grant date, ranging from \$3.00 to \$11.61 per share. For the three months ended June 30, 2009, we granted 1,323 shares from the 2004 Stock Incentive Awards Plan to a non-employee director who elected to receive stock awards in lieu of cash compensation. The shares were valued at \$3.78, the market price as of the grant date.

The following amounts of stock-based compensation were recorded (in thousands):

	Three months ended June 30,	
	2008	2009
Cost of product revenue	\$ 65	\$ 59
General and administrative	254	122
Sales and marketing	126	129
Research and development	13	10
Total	\$ 458	\$ 320

As of June 30, 2009, compensation cost related to non-vested common stock-based compensation amounted to \$4.7 million over a remaining weighted average expected term of 6.9 years.

The following table summarizes information with respect to the Plans:

	Options Outstanding				
	Shares Available for Grant	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Contractual Term (in years)	Aggregate Intrinsic value
Balance at March 31, 2009	1,070,954	3,680,945	\$ 3.40	6.82	
Granted stock options	(242,227)	242,227	3.74		
Granted shares	(1,323)	—	—		
Forfeited	56,600	(56,600)	7.33		
Exercised	—	(190,565)	1.66		
Balance at June 30, 2009	884,004	3,676,007	\$ 3.45	6.88	\$ 4,429,024
Exercisable at June 30, 2009		1,713,655	\$ 2.49	5.26	\$ 2,912,265

The aggregate intrinsic value represents the total pre-tax intrinsic value, which is calculated as the difference between the exercise price of the underlying stock options and the fair value of the Company's closing common stock price of \$3.75 as of June 30, 2009.

A summary of the status of the Company's outstanding non-vested stock options as of June 30, 2009 is as follows:

Non-vested at March 31, 2009	1,821,827
Granted	242,227
Vested	(45,102)
Forfeited	(56,600)
Non-vested at June 30, 2009	<u>1,962,352</u>

The Company has previously issued warrants in connection with various private placement stock offerings and services rendered. The warrants granted the holder the option to purchase common stock at specified prices for a specified period of time. No warrants were issued in fiscal 2009 or for the three months ended June 30, 2009.

Outstanding warrants are comprised of the following:

	Number of Shares	Weighted Average Exercise Price
Balance at March 31, 2009	488,504	\$ 2.31
Issued	—	—
Exercised	(21,186)	2.30
Cancelled	—	—
Balance at June 30, 2009	<u>467,318</u>	<u>\$ 2.31</u>

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A summary of outstanding warrants at June 30, 2009 follows:

<u>Exercise Price</u>	<u>Number of Warrants</u>	<u>Expiration</u>
\$ 2.25	38,980	Fiscal 2014
\$ 2.30	391,078	Fiscal 2010
\$ 2.50	37,260	Fiscal 2011
Total	<u>467,318</u>	

NOTE I — SUBSEQUENT EVENTS

In May 2009, the FASB issued SFAS No. 165, "Subsequent Events." SFAS No. 165 sets forth: (1) the period after the balance sheet date during which management of a reporting entity should evaluate events or transactions that may occur for potential recognition or disclosure in financial statements, (2) the circumstances under which an entity should recognize events or transactions occurring after the balance sheet date in its financial statements and (3) the disclosures that an entity should make about events or transactions that occurred after the balance sheet date. The Company has evaluated the period beginning July 1, 2009 through August 10, 2009, the date its financial statements were issued, and concluded there were no events or transactions occurring during this period that required recognition or disclosure in its financial statements.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis should be read in conjunction with our unaudited consolidated financial statements and related notes, included elsewhere in this Quarterly Report on Form 10-Q/A. The information below has been adjusted to reflect the impact of the restatement of our financial results which is more fully described in Note B —Restatement to the unaudited consolidated financial statements contained in this Quarterly Report on Form 10-Q/A and under the paragraph “Restatement of Previously Issued Consolidated Financial Statements” below and does not reflect any subsequent information or events occurring after the Original Filing or to modify or update those disclosures affected by subsequent events.

Cautionary Note Regarding Forward-Looking Statements

Any statements in this Quarterly Report on Form 10-Q/A about our expectations, beliefs, plans, objectives, prospects, financial condition, assumptions or future events or performance are not historical facts and are “forward-looking statements” as that term is defined under the federal securities laws. These statements are often, but not always, made through the use of words or phrases such as “believe”, “anticipate”, “should”, “intend”, “plan”, “will”, “expects”, “estimates”, “projects”, “positioned”, “strategy”, “outlook” and similar words. You should read the statements that contain these types of words carefully. Such forward-looking statements are subject to a number of risks, uncertainties and other factors that could cause actual results to differ materially from what is expressed or implied in such forward-looking statements. There may be events in the future that we are not able to predict accurately or over which we have no control. Potential risks and uncertainties include, but are not limited to, those discussed in “Part I, Item 1A. Risk Factors” in our 2009 Annual Report filed on Form 10-K for the year ended March 31, 2009 and elsewhere in this Quarterly Report. We urge you not to place undue reliance on these forward-looking statements, which speak only as the date of this report. We do not undertake any obligation to release publicly any revisions to such forward-looking statements to reflect events or uncertainties after the date hereof or to reflect the occurrence of unanticipated events.

Restatement of Previously Issued Consolidated Financial Statements

As discussed in the explanatory note to this Form 10-Q/A, we have restated our previously issued unaudited consolidated financial statements and related disclosures for the quarter ended June 30, 2009 to account for our transactions under our Orion Throughput Agreements, or OTAs, as sales-type leases instead of as operating leases.

Our prior method of accounting for OTA transactions as operating leases deferred revenue recognition over the full term of the OTA contracts, only recognizing revenue on a monthly basis as customer payments are due, while the upfront sales, general and administrative expenses related to these OTA contracts were recognized immediately.

This Quarterly Report on Form 10-Q/A for the quarterly period ended June 30, 2009, initially filed with the SEC on August 10, 2009 (“Original Filing”), is being filed to reflect the financial statement restatement. Generally, for the quarterly period ended June 30, 2009, this change in accounting treatment and financial statement restatements has resulted in:

- No impact to our cash, cash equivalents, short-term investments; or overall cash flow;
- Increases in our revenue of \$1.2 million (10%), our net income of \$0.7 million (25%) and a reduction in our loss per share of \$0.03 (23%); and
- Increase in our current assets of \$0.7 million (1%), our total assets of \$0.8 million (1%), our total liabilities of \$0.1 million (1%) and a reduction in our retained deficit of \$0.7 million (50%).

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The specific line-item effect of the restatement on our previously issued unaudited condensed consolidated financial statements as of and for the three months ended June 30, 2009 are as follows (in thousands, except share and per share data):

Consolidated Balance Sheets as of June 30, 2009			
	As previously reported	Adjustments	As Restated
Assets:			
Accounts receivable	\$ 11,474	\$ 324	\$ 11,798
Deferred tax assets, current	534	616	1,150
Prepaid expenses and other current assets	2,508	(204)	2,304
Total current assets	69,617	736	70,353
Property and equipment, net	24,652	(853)	23,799
Deferred tax assets, long-term	1,603	(409)	1,194
Accounts receivable, long-term	—	1,304	1,304
Total assets	97,613	778	98,391

Liabilities and Shareholders' Equity:

Accrued expenses	1,965	85	2,050
Shareholders' equity:			
Retained deficit	(1,418)	693	(725)

Consolidated Statements of Operations**Three months ended June 30, 2009**

	As previously reported	Adjustments	As Restated
Product revenue	\$ 10,677	\$ 1,247	\$ 11,924
Cost of product revenue	7,872	876	8,748
Interest expense	(56)	2	(54)
Dividend and interest income	123	113	236
Income tax benefit	(393)	(207)	(600)
Net (loss) income	(2,773)	693	(2,080)
Net (loss) income per share attributable to common shareholders —			
basic and diluted	\$ (0.13)	\$ 0.03	\$ (0.10)
Weighted average common shares outstanding — basic and diluted	21,588,364	—	21,588,364

Consolidated Statements of Cash Flows**Three months ended June 30, 2009**

	As previously reported	Adjustments	As Restated
Net (loss) income	\$ (2,773)	\$ 693	\$ (2,080)
Deferred income tax benefit	(997)	(206)	(1,203)
Accounts receivable	98	(346)	(248)
Prepaid expenses and other assets and liabilities	872	(1,081)	(209)
Accrued expenses	(331)	66	(265)
Net cash used in operating activities	(6,317)	(852)	(7,169)
Purchase of property and equipment			
	(1,795)	343	(1,452)
Purchase of property and equipment held under operating leases	(509)	509	—
Net cash used in investing activities	(2,985)	852	(2,133)

Except for the foregoing amended information, this Form 10-Q/A continues to describe conditions as of the date of the Original Filing, and we have not updated the disclosures contained herein to reflect events that occurred at a later date. Throughout this Quarterly Report on Form 10-Q/A, all amounts presented from prior periods and prior period comparisons that have been revised are labeled "As Restated" and reflect the balances and amounts on a restated basis.

Overview

We design, manufacture and implement energy management systems consisting primarily of high-performance, energy-efficient lighting systems, controls and related services.

We currently generate the substantial majority of our revenue from sales of high intensity fluorescent, or HIF, lighting systems and related services to commercial and industrial customers. We typically sell our HIF lighting systems in replacement of our customers' existing high intensity discharge, or HID, fixtures. We call this replacement process a "retrofit." We frequently engage our customer's existing electrical contractor to provide installation and project management services. We also sell our HIF lighting systems on a wholesale basis, principally to electrical contractors and value-added resellers to sell to their own customer bases.

We have sold and installed more than 1,524,000 of our HIF lighting systems in over 4,700 facilities from December 1, 2001 through June 30, 2009. We have sold our products to 119 Fortune 500 companies, many of which have installed our HIF lighting systems in multiple facilities. Our top direct customers by revenue in fiscal 2009 included Coca-Cola Enterprises Inc., Anheuser-Busch Companies, Inc., Kraft Foods Inc., Ben E. Keith Co., SYSCO Corp., Americold Logistics, LLC and U.S. Foodservice. Our top direct customers by revenue for the three months ended June 30, 2009 included Coca-Cola Enterprises Inc., U.S. Foodservice, Americold Logistics, LLC, SYSCO Corp. and Kraft Foods Inc.

Our fiscal year ends on March 31. We call our prior fiscal year which ended on March 31, 2009, "fiscal 2009". We call our current fiscal year, which will end on March 31, 2010, "fiscal 2010." Our fiscal first quarter ends on June 30, our fiscal second quarter ends on September 30, our fiscal third quarter ends on December 31 and our fiscal fourth quarter ends on March 31.

Because of the current recessed state of the global economy, especially as it relates to capital equipment manufacturers, we expect our first half of fiscal 2010 to continue to be impacted by lengthened customer sales cycles and sluggish customer capital spending. To address anticipated reduced profitability as a result of the expected slow first half of fiscal 2010, we implemented \$3.2 million of annualized cost reductions, which are expected to begin to be realized over the remainder of fiscal 2010. These cost containment initiatives include reductions related to headcount, work hours and discretionary spending. We believe these cost reduction efforts will better position us for profitability in the second half of fiscal 2010, dependent upon the economic environment and customer capital spending.

Revenue and Expense Components

Revenue. We sell our energy management products and services directly to commercial and industrial customers, and indirectly to end users through wholesale sales to electrical contractors and value-added resellers. We currently generate the substantial majority of our revenue from sales of HIF lighting systems and related services to commercial and industrial customers. While our services include comprehensive site assessment, site field verification, utility incentive and government subsidy management, engineering design, project management, installation and recycling in connection with our retrofit installations, we separately recognize service revenue only for our installation and recycling services. Except for our installation and recycling services, all other services are completed prior to product shipment and revenue from such services is included in product revenue because evidence of fair value for these services does not exist. In fiscal 2009, we increased our efforts in selling through our contractor and value-added reseller channels with marketing through mass mailings, participating in national trade organizations and providing training to channel partners on our sales methodologies. These wholesale channels accounted for approximately 40% of our total cash revenue volume in fiscal 2009 which was an increase from the 25% of total cash revenues contributed in fiscal 2008. We believe that this growth trend will moderate in fiscal 2010 and our wholesale mix of total revenues will be comparable to our fiscal 2009 mix. For the fiscal 2010 first quarter ended June 30, 2009, our wholesale mix of total revenues was 32%.

In October 2008, we introduced to the market a new financing program, called an OTA, for our customer's lease of our energy management systems. The OTA is structured as a sales-type capital lease and upon successful installation of the system and customer acknowledgement that the product is operating as specified, revenue is recognized at our net investment in the lease which typically is the net present value of the future cash flows. The OTA program was established to assist customers who are interested in purchasing our energy management systems but who have capital expenditure budget limitations. For the quarter ended June 30, 2009, we recognized \$1.2 million of revenue from completed OTA contracts. As of June 30, 2009, we have signed 36 customers to supply agreements representing future gross cash payments of \$3.6 million. In the future, we expect an increase in the volume of contracts that utilize the OTA financing program.

We recognize revenue on product only sales at the time of shipment. For projects consisting of multiple elements of revenue, such as a combination of product sales and services, we separate the project into separate units of accounting based on their relative fair values for revenue recognition purposes. Additionally, the deferral of revenue on a delivered element may be required if such revenue is contingent upon the delivery of the remaining undelivered elements. We recognize revenue at the time of product shipment on product sales and on services completed prior to product shipment. We recognize revenue associated with services provided after product shipment, based on their fair value, when the services are completed and customer acceptance has been received. When other significant obligations or acceptance terms remain after products are delivered, revenue is recognized only after such obligations are fulfilled or acceptance by the customer has occurred.

Our dependence on individual key customers can vary from period to period as a result of the significant size of some of our retrofit and multi-facility roll-out projects. Our top 10 customers accounted for approximately 38% and 41% of our total revenue for the first quarter of fiscal 2009 and fiscal 2010, respectively. No customers accounted for more than 10% of our total revenue for our fiscal 2009 first quarter and one customer accounted for 12% of our revenue for our fiscal 2010 first quarter. To the extent that large retrofit and roll-out projects become a greater component of our total revenue, we may experience more customer concentration in given periods. The loss of, or substantial reduction in sales volume to, any of our significant customers could have a material adverse effect on our total revenue in any given period and may result in significant annual and quarterly revenue variations.

Our level of total revenue for any given period is dependent upon a number of factors, including (i) the demand for our products and systems, including our OTA program; (ii) the number and timing of large retrofit and multi-facility retrofit, or “roll-out,” projects; (iii) the level of our wholesale sales; (iv) our ability to realize revenue from our services; (v) market conditions; (vi) our execution of our sales process; (vii) our ability to compete in a highly competitive market and our ability to respond successfully to market competition; (viii) the selling price of our products and services; (ix) changes in capital investment levels by our customers and prospects; and (x) customer sales cycles. As a result, our total revenue may be subject to quarterly variations and our total revenue for any particular fiscal quarter may not be indicative of future results.

Backlog. We define backlog as the total contractual value of all firm orders received for our lighting products and services. Such orders must be evidenced by a signed proposal acceptance or purchase order from the customer. Our backlog does not include OTA contracts or national account contracts that have been negotiated, but for which we have not yet received a purchase order for the specific location. As of June 30, 2009, we had a backlog of firm purchase orders of approximately \$3.0 million. We generally expect this level of firm purchase order backlog to be converted into revenue within the following quarter. Principally as a result of the continued lengthening of our customer’s purchasing decisions because of current economic conditions and related factors, the continued shortening of our installation cycles and the number of projects sold through national and OTA contracts, a comparison of backlog from period to period is not necessarily meaningful and may not be indicative of actual revenue recognized in future periods.

Cost of Revenue. Our total cost of revenue consists of costs for: (i) raw materials, including sheet, coiled and specialty reflective aluminum; (ii) electrical components, including ballasts, power supplies and lamps; (iii) wages and related personnel expenses, including stock-based compensation charges, for our fabricating, coating, assembly, logistics and project installation service organizations; (iv) manufacturing facilities, including depreciation on our manufacturing facilities and equipment, taxes, insurance and utilities; (v) warranty expenses; (vi) installation and integration; and (vii) shipping and handling. Our cost of aluminum can be subject to commodity price fluctuations, which we attempt to mitigate with forward fixed-price, minimum quantity purchase commitments with our suppliers. We also purchase many of our electrical components through forward purchase contracts. We buy most of our specialty reflective aluminum from a single supplier, and most of our ballast and lamp components from a single supplier, although we believe we could obtain sufficient quantities of these raw materials and components on a price and quality competitive basis from other suppliers if necessary. Purchases from our current primary supplier of ballast and lamp components constituted 30% of our total cost of revenue for the first quarter of fiscal 2009 and were 10% of total cost of revenue for the first quarter of fiscal 2010. Our production labor force is non-union and, as a result, our production labor costs have been relatively stable. We have been expanding our network of qualified third-party installers to realize efficiencies in the installation process. Toward the end of fiscal 2008, we began to vertically integrate some of our processes performed at outside suppliers to help us better manage delivery lead time, control process quality and inventory supply. We installed a coating line and acquired production fabrication equipment. In fiscal 2009, we installed a power cord assembly line. Each of these production items provide us with additional capacity to continue to support our potential future revenue growth. We expect that these processes will help to reduce overall unit costs upon the equipment becoming more fully utilized.

Gross Margin. Our gross profit has been, and will continue to be, affected by the relative levels of our total revenue and our total cost of revenue, and as a result, our gross profit may be subject to quarterly variation. Our gross profit as a percentage of total revenue, or gross margin, is affected by a number of factors, including: (i) our mix of large retrofit and multi-facility roll-out projects with national accounts; (ii) the level of our wholesale sales (which generally have historically resulted in higher relative gross margins, but lower relative net margins, than our sales to direct customers); (iii) our realization rate on our billable services; (iv) our project pricing; (v) our level of warranty claims; (vi) our level of utilization of our manufacturing facilities and production equipment and related absorption of our manufacturing overhead costs; (vii) our level of efficiencies in our manufacturing operations; and (viii) our level of efficiencies from our subcontracted installation service providers.

Operating Expenses. Our operating expenses consist of: (i) general and administrative expenses; (ii) sales and marketing expenses; and (iii) research and development expenses. Personnel related costs are our largest operating expense. While we have recently focused on reducing our personnel costs and headcount in certain functional areas, we do nonetheless believe that future opportunities within our business remain strong. As a result, we may choose to selectively add to our sales staff based upon opportunities in regional markets.

Our general and administrative expenses consist primarily of costs for: (i) salaries and related personnel expenses, including stock-based compensation charges related to our executive, finance, human resource, information technology and operations organizations; (ii) public company costs, including investor relations and audit; (iii) occupancy expenses; (iv) professional services fees; (v) technology related costs and amortization; and (vi) corporate-related travel.

Our sales and marketing expenses consist primarily of costs for: (i) salaries and related personnel expenses, including stock-based compensation charges related to our sales and marketing organization; (ii) internal and external sales commissions and bonuses; (iii) travel, lodging and other out-of-pocket expenses associated with our selling efforts; (iv) marketing programs; (v) pre-sales costs; and (vi) other related overhead.

Our research and development expenses consist primarily of costs for: (i) salaries and related personnel expenses, including stock-based compensation charges, related to our engineering organization; (ii) payments to consultants; (iii) the design and development of new energy management products and enhancements to our existing energy management system; (iv) quality assurance and testing; and (v) other related overhead. We expense research and development costs as incurred.

In fiscal 2009, we incurred increased general and administrative expenses in connection with our becoming a public company, including increased accounting, audit, investor relations, legal and support services and Sarbanes-Oxley compliance fees and expenses. Additionally, we anticipate our operating expenses to increase in fiscal 2010 as a result of the completion of our new technology center and the related building occupancy costs. We expense all pre-sale costs incurred in connection with our sales process prior to obtaining a purchase order. These pre-sale costs may reduce our net income in a given period prior to recognizing any corresponding revenue. We also intend to continue to invest in our research and development of new and enhanced energy management products and services.

We recognize compensation expense for the fair value of our stock option awards granted over their related vesting period. We recognized \$1.6 million of stock-based compensation expense in fiscal 2009 and \$0.3 million in the first quarter of fiscal 2010. As a result of prior option grants, we expect to recognize an additional \$4.7 million of stock-based compensation over a weighted average period of approximately seven years, including \$1.0 million in the last nine months of fiscal 2010. These charges have been, and will continue to be, allocated to cost of product revenue, general and administrative expenses, sales and marketing expenses and research and development expenses based on the departments in which the personnel receiving such awards have primary responsibility. A substantial majority of these charges have been, and likely will continue to be, allocated to general and administrative expenses and sales and marketing expenses.

Interest Expense. Our interest expense is comprised primarily of interest expense on outstanding borrowings under long-term debt obligations described under “— Liquidity and Capital Resources — Indebtedness” below, including the amortization of previously incurred financing costs. We amortize deferred financing costs to interest expense over the life of the related debt instrument, ranging from six to fifteen years.

Dividend and Interest Income. Our dividend income consists of dividends paid on preferred shares that we acquired in July 2006. The terms of these preferred shares provided for annual dividend payments to us of \$0.1 million. The preferred shares were sold back to the issuer in June 2008 and all dividends accrued were paid upon sale. We also report interest income earned on our cash and cash equivalents and short term investments. For the first quarter of fiscal 2010, our interest income declined as a result of the decrease in our cash and cash equivalents.

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Income Taxes. We had federal and state credit carryforwards of approximately \$0.5 million and \$0.5 million, respectively, as of March 31, 2009. Management believes it is more likely than not that we will realize the benefits of most of these assets and has recorded for an allowance of \$24,000 due to our state apportioned income and the potential expiration of the state tax credits due to the carryforwards period. These federal and state net operating losses and credit carryforwards are available, subject to the discussion in the following paragraph, to offset future taxable income and, if not utilized, will begin to expire in varying amounts between 2020 and 2029.

Generally, a change of more than 50% in the ownership of a company's stock, by value, over a three year period constitutes an ownership change for federal income tax purposes. An ownership change may limit a company's ability to use its net operating loss carryforwards attributable to the period prior to such change. In fiscal 2007 and prior to our IPO, past issuances and transfers of stock caused an ownership change for certain tax purposes. When certain ownership changes occur, tax laws require that a calculation be made to establish a limitation on the use of net operating loss carryforwards created in periods prior to such ownership change. For fiscal year 2008, utilization of our federal loss carryforwards was limited to \$3.0 million. There was no limitation that occurred for fiscal 2009. For fiscal 2010, we do not anticipate a limitation on the use of our net operating loss carryforwards.

Results of Operations

The following table sets forth the line items of our consolidated statements of operations on an absolute dollar basis and as a relative percentage of our total revenue for each applicable period, together with the relative percentage change in such line item between applicable comparable periods set forth below (dollars in thousands):

	Three Months Ended June 30,				
	2008		2009		(As Restated) %
	Amount	% of Revenue	(As Restated) Amount	(As Restated) % of Revenue	
Product revenue	\$ 12,889	80.0%	\$ 11,924	85.9%	(7.5)%
Service revenue	3,217	20.0%	1,951	14.1%	(39.4)%
Total revenue	16,106	100.0%	13,875	100.0%	(13.9)%
Cost of product revenue	8,613	53.5%	8,748	63.1%	1.6%
Cost of service revenue	2,296	14.3%	1,255	9.0%	(45.3)%
Total cost of revenue	10,909	67.8%	10,003	72.1%	(8.3)%
Gross profit	5,197	32.2%	3,872	27.9%	(25.5)%
General and administrative expenses	2,615	16.2%	3,163	22.8%	21.0%
Sales and marketing expenses	2,652	16.4%	3,152	22.7%	18.9%
Research and development expenses	418	2.6%	419	3.0%	0.2%
Loss from operations	(488)	(3.0)%	(2,862)	(20.6)%	(486.5)%
Interest expense	67	0.4%	54	0.4%	(19.4)%
Dividend and interest income	617	3.8%	236	1.7%	(61.8)%
Income (loss) before income tax	62	0.4%	(2,680)	(19.3)%	NM
Income tax expense (benefit)	28	0.2%	(600)	(4.3)%	NM
Net income(loss)	\$ 34	0.2%	\$ (2,080)	(15.0)%	NM

NM = Not Meaningful

Revenue. Product revenue decreased from \$12.9 million for the fiscal 2009 first quarter ended June 30, 2008 to \$11.9 million for the fiscal 2010 first quarter ended June 30, 2009, a decrease of \$1.0 million, or 8%. The decrease in product revenue was a result of decreased sales of our HIF lighting systems. Service revenue decreased from \$3.2 million for the fiscal 2009 first quarter to \$2.0 million for the fiscal 2010 first quarter, a decrease of \$1.2 million or 39%. The decrease in service revenues was a result of decreased sales of our HIF lighting systems. Our product and service revenues continue to be impacted by a lengthening sales cycle in the marketplace. We attribute this to general conservatism in the marketplace concerning capital spending and purchase decisions due to adverse economic and credit market conditions. We expect these circumstances to continue in our next quarter.

Cost of Revenue and Gross Margin. Our cost of product revenue increased from \$8.6 million for the fiscal 2009 first quarter to \$8.7 million for the fiscal 2010 first quarter, an increase of \$0.1 million, or 1%. Our cost of service revenues decreased from \$2.3 million for the fiscal 2009 first quarter to \$1.3 million for the fiscal 2010 first quarter, a decrease of \$1.0 million, or 44%. Total gross margin decreased from 32.2% for the fiscal 2009 first quarter to 27.9% for the fiscal 2010 first quarter. The decrease in gross margin was attributable to unabsorbed manufacturing capacity costs related to the decline in product revenues. Over the past quarter, we have reengineered our assembly process, implemented cell manufacturing stations to reduce direct labor headcount and indirect headcount related to material handling, decreased production work hours and scheduled plant shutdown weeks to reduce operating costs. As a result, we believe that we are now better positioned to improve our gross margin in the future.

Operating Expenses

General and Administrative. Our general and administrative expenses increased from \$2.6 million for the fiscal 2009 first quarter to \$3.2 million for the fiscal 2010 first quarter, an increase of \$0.6 million, or 23%. The increase was a result of \$0.2 million in severance compensation costs resulting from cost reduction initiatives, \$0.4 million as a result of a one-time gain on asset disposal in June 2008 that did not recur, \$0.4 million in increased occupancy costs for our new corporate technology center, including \$0.1 million for one-time start-up costs. These increases were offset by \$0.4 million in decreased compensation costs resulting from headcount reductions and other discretionary spending reductions.

Sales and Marketing. Our sales and marketing expenses increased from \$2.7 million for the fiscal 2009 first quarter to \$3.2 million for the fiscal 2010 first quarter, an increase of \$0.5 million, or 19%. The increase was a result of increased employee compensation and benefit costs of \$0.4 million from our hiring additional sales and marketing personnel as we have decided to hire and train additional sales personnel in an effort to be better positioned in the event of an economic recovery. We increased sales headcounts to begin developing opportunities for our exterior lighting products within the utility and governmental markets and expanded sales and sales support personnel dedicated to our in-market sales programs. Total sales and marketing headcount as of June 30, 2008 was 63. Total sales and marketing headcount as of June 30, 2009 was 71.

Research and Development. Our research and development expenses were flat for the fiscal 2009 first quarter versus the fiscal 2010 first quarter. Expenses incurred within the quarter related to compensation costs for the development and support of new products, depreciation expenses for lab and research equipment and sample and testing costs related to the development of our new exterior lighting product initiatives.

Interest Expense. Our interest expense was relatively flat for the fiscal 2009 first quarter versus the fiscal 2010 first quarter. For the fiscal 2010 first quarter, we capitalized \$21,000 of interest for construction in progress. For the fiscal 2009 first quarter, we capitalized \$39,000 of interest for construction in progress.

Dividend and Interest Income. Dividend and interest income decreased from \$0.6 million for the fiscal 2009 first quarter to \$0.2 million for the fiscal 2010 first quarter, a decrease of \$0.4 million or 67%. The decrease in investment income was a result of less cash invested and a decrease in interest rates on our short-term investments.

Income Taxes. Our income tax expense decreased from \$28,000 for the fiscal 2009 first quarter versus a benefit of \$0.6 million for the fiscal 2010 first quarter. The change in income tax expense was due to the decrease in taxable income. Our effective income tax rate for the fiscal 2009 first quarter was 39.3%, compared to (22.4)% for the fiscal 2010 first quarter. The change in our effective tax rate was due to the reduction of benefits for non-deductible stock compensation expense, a mix change in state tax rates, and a reduction in federal tax credits due to a reduction in taxable income after stock option deductions.

Liquidity and Capital Resources

Overview

On December 24, 2007, we completed our initial public offering, or IPO. Net proceeds to us from the IPO were approximately \$82.8 million (net of underwriting discounts and commissions but before the deduction of offering expenses). We invested the net proceeds from the IPO in money market funds and short-term government agency bonds.

We had approximately \$26.9 million in cash and cash equivalents and \$7.3 million in short-term investments as of June 30, 2009, compared to \$36.2 million and \$6.5 million at March 31, 2009. Our cash equivalents are invested in money market accounts and bank certificates of deposit with maturities of less than 90 days and an average yield of 1.0%. Our short-term investment account consists of high-grade government agency bonds and a bank certificate of deposit with expiration dates ranging from November 2009 through December 2009 and an average yield of 1.4%.

Cash Flows

The following table summarizes our cash flows for the three months ended June 30, 2008 and 2009 (in thousands):

	Three Months Ended	
	June 30,	
	2008	2009
		(As Restated)
Operating activities	\$ 949	\$ (7,169)
Investing activities	(26,235)	(2,133)
Financing activities	1,189	—
Increase (decrease) in cash and cash equivalents	\$ (24,097)	\$ (9,302)

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Cash Flows Related to Operating Activities. Cash used in operating activities primarily consists of net income adjusted for certain non-cash items; including depreciation and amortization, stock-based compensation expenses, income taxes and the effect of changes in working capital and other activities.

Cash used in operating activities for the fiscal 2010 first quarter was \$7.2 million and consisted of net cash of \$4.9 million used for working capital purposes and by a net loss adjusted for non-cash expense items of \$2.3 million. Cash used for working capital consisted of an increase of \$0.8 million in inventory as we continued to invest in the development of our Phase 2 wireless controls initiative. Total wireless inventories increased by \$2.8 million within the quarter, while our existing HIF lighting systems inventories decreased by \$2.0 million. The electrical and computer components for our wireless control devices are produced overseas and suppliers currently have lead times extending forward nine to 12 months. Additionally, these foreign suppliers require cash deposits upon order. Other uses of cash for working capital consisted of a reduction in accounts payable of \$3.4 million resulting from payments to vendors.

Cash provided by operating activities for the fiscal 2009 first quarter was \$0.9 million and consisted of net cash of \$0.2 million provided by working capital and net income adjusted for non-cash expense items of \$0.7 million. Cash provided by working capital consisted of a decrease in trade receivables of \$5.2 million as a result of decreased revenue and the timing of cash receipts. This amount was offset by an increase of \$3.2 million in inventory to support revenue growth and provide safety stock inventories on key components, a \$0.7 million increase in prepaids due to advanced payments for income taxes and services, a decrease of \$0.7 million in accounts payable for payments to inventory suppliers and service providers, and a \$0.5 million decrease in accrued expenses due to payments of prior year accrued bonuses.

Cash Flows Related to Investing Activities. For the fiscal 2010 first quarter, cash used in investing activities was \$2.1 million. This included \$0.7 million for short-term investments with maturity dates ranging from 91 to 180 days and \$1.4 million for capital expenditures related to the completion of our technology center, operating software systems and processing equipment for capacity and cost improvement measures in our factory.

Cash used in investing activities for the fiscal 2009 first quarter was \$26.2 million. This included \$22.7 million for short-term investments with maturity dates ranging from 91 to 360 days, \$3.0 million for capital expenditures related to the technology center, operating software systems and processing equipment for capacity and cost improvement measures, \$1.0 million for the purchase of intellectual property rights from an executive, offset by net proceeds from the sale of an investment of \$0.9 million.

Cash Flows Related to Financing Activities. For the fiscal 2010 first quarter cash flows used in financing activities was \$0. This included \$0.2 million used for common share repurchases and \$0.2 million for repayment of long-term debt. Cash flows provided by financing activities included proceeds of \$0.4 million received from stock option and warrant exercises.

Cash provided by financing activities for the fiscal 2009 first quarter was \$1.2 million. This included \$0.6 million of proceeds received from stock option and warrant exercises and \$0.8 million in deferred tax benefits from non-qualified stock option exercises, offset by \$0.2 million for repayment of long term debt.

Working Capital

Our net working capital as of June 30, 2009 was \$63.2 million, consisting of \$70.4 million in current assets and \$7.2 million in current liabilities. Our net working capital as of March 31, 2009 was \$67.5 million, consisting of \$78.4 million in current assets and \$10.9 million in current liabilities. Our inventories have increased from our prior fiscal year-end as a result of our wireless controls Phase 2 initiative. The vast majorities of these components are assembled overseas, require longer delivery lead times and suppliers require deposit payments at time of purchase order. In our most recent quarter, we were able to reduce inventories for our HIF lighting systems by \$2.0 million. We generally attempt to maintain a three-month supply of on-hand inventory of purchased components and raw materials to meet anticipated demand, as well as to reduce our risk of unexpected raw material or component shortages or supply interruptions. Our accounts payable balance decreased in the quarter by \$3.4 million as a result of payments to vendors as well as being impacted by the reduction in HIF inventories with payment terms on purchase. Our accounts receivables, inventory and payables may increase to the extent our revenue and order levels increase.

We believe that our existing cash and cash equivalents, our anticipated cash flows from operating activities and our borrowing capacity under our revolving credit facility will be sufficient to meet our anticipated cash needs for at least the next 12 months.

Indebtedness

Revolving Credit Agreement

On March 18, 2008, we entered into a credit agreement to replace a previous agreement between us and Wells Fargo Bank, N.A. The credit agreement provides for a revolving credit facility that matures on August 31, 2010. The initial maximum aggregate amount of availability under the line of credit is \$25.0 million. We have a one-time option to increase the maximum aggregate amount of availability under the line of credit to up to \$50.0 million, although any advance from the line of credit over \$25.0 million is discretionary to Wells Fargo even if no event of default has occurred. Borrowings are limited to a percentage of eligible trade accounts receivables and inventories, less any borrowing base reserve that may be established from time to time. In December 2008, we briefly drew \$4.0 million on the line of credit due to the timing of treasury repurchases and funds available in our operating account. In May 2009, we completed an amendment to the credit agreement, effective as of March 31, 2009, which formalized Wells Fargo's prior consent to our treasury repurchase program, increased the capital expenditures covenant for fiscal 2009 and revised certain financial covenants by adding a minimum requirement for unencumbered liquid assets, increasing the quarterly rolling net income requirement and modifying the merger and acquisition covenant exemption. As of June 30, 2009, there was no outstanding balance due on the line of credit. Borrowings allowed under the line of credit as of June 30, 2009 were \$14.6 million based upon available working capital, as defined.

We must pay a fee of 0.20% on the average daily unused amount of the line of credit and fees upon the issuance of each letter of credit equal to 1.25% per annum of the principal amount thereof.

The credit agreement provides that we have the option to select the interest rate applicable to all or a portion of the outstanding principal balance of the line of credit either (i) at a fluctuating rate per annum one percent (1.00%) below the prime rate in effect from time to time, or (ii) at a fixed rate per annum determined by Wells Fargo to be one and one quarter percent (1.25%) above LIBOR. Interest is payable on the last day of each month. The credit agreement is secured by a first lien security interest on all of our accounts receivable, general intangibles and inventory, and a second lien on all of our equipment and fixtures. The credit agreement contains certain financial covenants, including minimum net income requirements and requirements that we maintain net worth and fixed charge coverage ratios at prescribed levels. The credit agreement also contains certain restrictions on our ability to make capital or lease expenditures over prescribed limits, incur additional indebtedness, consolidate or merge, guarantee obligations of third parties, make loans or advances, declare or pay any dividend or distribution on its stock, redeem or repurchase shares of its stock, or pledge assets.

For the quarter ended June 20, 2009, the Company was not in compliance with the rolling quarterly net income covenant, but did receive a waiver.

Capital Spending

We expect to incur approximately \$1.2 million in capital expenditures during the remainder of fiscal 2010. We spent approximately \$1.5 million of capital expenditure in the fiscal 2010 first quarter on the completion of our corporate technology center, implementation of an ERP system, software development for our wireless controls technology and other tooling and equipment for new products and cost improvements in our manufacturing facility. Our capital spending plans predominantly consist of the completion of projects that have been in place for several months and for which we have already invested significant capital. We consider the completion of our ERP systems critical to our long-term success and our ability to ensure a strong control environment over financial reporting and operations. We expect to finance the information technology and manufacturing improvements primarily through equipment secured loans and leases, long-term debt financing, using cash on hand or by using our available capacity under our revolving credit facility.

Contractual Obligations and Commitments

The following table is a summary of our long-term contractual obligations as of June 30, 2009 (dollars in thousands):

	<u>Total</u>	<u>Less than 1 Year</u>	<u>1-3 Years</u>	<u>3-5 Years</u>	<u>More than 5 Years</u>
Bank debt obligations	\$ 4,248	\$ 755	\$ 1,227	\$ 986	\$ 1,280
Cash interest payments on debt	1,116	218	333	203	362
Operating lease obligations	3,665	1,110	1,897	451	207
Purchase order and cap-ex commitments					
(1)	11,379	10,204	1,175	—	—
Total	\$ 20,408	\$ 12,287	\$ 4,632	\$ 1,640	\$ 1,849

(1) Reflects non-cancellable purchase order commitment in the amount of \$10.6 million for certain inventory items entered into in order to secure better pricing and ensure materials on hand and capital expenditure commitments in the amount of \$0.8 million for improvements to information technology systems and manufacturing equipment and tooling.

Off-Balance Sheet Arrangements

We have no off-balance sheet arrangements.

Inflation

Our results from operations have not been, and we do not expect them to be, materially affected by inflation.

Critical Accounting Policies and Estimates

The discussion and analysis of our financial condition and results of operations is based upon our consolidated financial statements, which have been prepared in accordance with accounting principles generally accepted in the United States. The preparation of our consolidated financial statements requires us to make certain estimates and judgments that affect our reported assets, liabilities, revenue and expenses, and our related disclosure of contingent assets and liabilities. We re-evaluate our estimates on an ongoing basis, including those related to revenue recognition, inventory valuation, the collectability of receivables, stock-based compensation, warranty reserves and income taxes. We base our estimates on historical experience and on various assumptions that we believe to be reasonable under the circumstances. Actual results may differ from these estimates. A summary of our critical accounting policies is set forth in the "Critical Accounting Policies and Estimates" section of our Management's Discussion and Analysis of Financial Condition and Results of Operations contained in our Annual Report on Form 10-K for the year ended March 31, 2009. There have been no material changes in any of our accounting policies since March 31, 2009.

Recent Accounting Pronouncements

For a complete discussion of recent accounting pronouncements, refer to Note C in the condensed consolidated financial statements included elsewhere in this report.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Our exposure to market risk was discussed in the "Quantitative and Qualitative Disclosures About Market Risk" section contained in our Annual Report on Form 10-K for the year ended March 31, 2009. There have been no material changes to such exposures since March 31, 2009.

ITEM 4. CONTROLS AND PROCEDURES

As a result of the restatement described in Note B to the accompanying Notes to the consolidated financial statements, the Company re-evaluated the effectiveness of internal controls related to accounting for the revenue associated with our OTA contracts.

Evaluation of Disclosure Controls and Procedures

We maintain a system of disclosure controls and procedures designed to provide reasonable assurance as to the reliability of our published financial statements and other disclosures included in this report. Our management evaluated, with the participation of our Chief Executive Officer and our Chief Financial Officer, the effectiveness of the design and operation of our disclosure controls and procedures as of the end of the quarter ended June 30, 2009 pursuant to Rule 13a-15(b) of the Securities Exchange Act of 1934 (the "Exchange Act"). After re-evaluating the effectiveness of the controls noted above, our Chief Executive Officer and our Chief Financial Officer concluded that our disclosure controls and procedures were effective as of the end of the quarter ended June 30, 2009, to ensure that information required to be disclosed by us in the reports we file or submit under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the Securities and Exchange Commission's rules and forms, and to ensure that information required to be disclosed by us in the reports we file or submit under the Exchange Act is accumulated and communicated to our management, including our principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosures.

There was no change in our internal control over financial reporting that occurred during the quarter ended June 30, 2009 that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

We are subject to various claims and legal proceedings arising in the ordinary course of our business. In addition to ordinary-course litigation, we are a party to the litigation described below.

In February and March 2008, three class action lawsuits were filed in the United States District Court for the Southern District of New York against us, several of our officers, all members of our then existing board of directors, and certain underwriters from our December 2007 IPO. The plaintiffs claim to represent certain persons who purchased shares of our common stock from December 18, 2007 through February 6, 2008. The plaintiffs allege, among other things, that the defendants made misstatements and failed to disclose material information in our IPO registration statement and prospectus. The complaints allege various claims under the Securities Act of 1933, as amended. The complaints seek, among other relief, class certification, unspecified damages, fees, and such other relief as the court may deem just and proper.

On August 1, 2008, the court-appointed lead plaintiff filed a consolidated amended complaint in the United States District Court for the Southern District of New York. On September 15, 2008, we and the other director and officer defendants filed a brief in support of the motion to dismiss the consolidated complaint. On November 13, 2008, the lead plaintiff filed a brief in opposition to the motion to dismiss. On December 15, 2008, we and the other director and officer defendants, filed a reply brief in support of their motion to dismiss. Having been fully briefed, the motion to dismiss is awaiting the court's review and decision.

We believe that we and the other defendants have substantial legal and factual defenses to the claims and allegations contained in the consolidated complaint, and we intend to pursue these defenses vigorously. There can be no assurance, however, that we will be successful, and an adverse resolution of the lawsuit could have a material adverse effect on our consolidated financial position, results of operations and cash flow. In addition, although we carry insurance for these types of claims, a judgment significantly in excess of our insurance coverage could materially and adversely affect our financial condition, results of operations and cash flow. We are not presently able to reasonably estimate potential losses, if any, related to the lawsuit.

ITEM 1A. RISK FACTORS

We operate in a rapidly changing environment that involves a number of risks that could materially affect our business, financial condition or future results, some of which are beyond our control. In addition to the other information set forth in this Quarterly Report on Form 10-Q, the risks and uncertainties that we believe are most important for you to consider are discussed in Part I — Item 1A under the heading “Risk Factors” in our Annual Report on Form 10-K for the fiscal year ended March 31, 2009, which we filed with the SEC on June 15, 2009. During the three months ended June 30, 2009, there were no material changes to the risk factors that were disclosed in Part I — Item 1A under the heading “Risk Factors” in our Annual Report on Form 10-K for the fiscal year ended March 31, 2009.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

(b) Use of Proceeds

Our IPO was declared effective by the SEC on December 18, 2007. The net offering proceeds received by us, after deducting underwriting discounts and commissions and expenses incurred in connection with the offering, were approximately \$78.6 million. Through June 30, 2009, approximately \$15.0 million of the proceeds from our IPO have been used to fund operations of our business and for general corporate purposes and approximately \$29.5 million was used for the repurchase of common shares. The remainder of the net proceeds from the IPO are invested in short-term investment grade securities, bank certificates of deposit and money market accounts. Other than for our share repurchases, there has been no material change in the planned use of proceeds from our IPO as described in our final prospectus filed with the SEC on December 18, 2007 pursuant to Rule 424(b).

ITEM 5. OTHER INFORMATION**Statistical Data**

The following table presents certain statistical data, cumulative from December 1, 2001 through June 30, 2009, regarding sales of our HIF lighting systems, total units sold (including HIF lighting systems), customer kilowatt demand reduction, customer kilowatt hours saved, customer electricity costs saved, indirect carbon dioxide emission reductions from customers' energy savings, and square footage we have retrofitted. The assumptions behind our calculations are described in the footnotes to the table below.

	Cumulative From December 1, 2001 Through June 30, 2009 (in thousands, unaudited)
HIF lighting systems sold(1)	1,524
Total units sold (including HIF lighting systems)	1,973
Customer kilowatt demand reduction(2)	460
Customer kilowatt hours saved(2)(3)	8,530,438
Customer electricity costs saved(4)	\$ 642,984
Indirect carbon dioxide emission reductions from customers' energy savings (tons)(5)	5,550
Square footage retrofitted(6)	782,041

- (1) "HIF lighting systems" includes all HIF units sold under the brand name "Compact Modular" and its predecessor, "Illuminator."
- (2) A substantial majority of our HIF lighting systems, which generally operate at approximately 224 watts per six-lamp fixture, are installed in replacement of HID fixtures, which generally operate at approximately 465 watts per fixture in commercial and industrial applications. We calculate that each six-lamp HIF lighting system we install in replacement of an HID fixture generally reduces electricity consumption by approximately 241 watts (the difference between 465 watts and 224 watts). In retrofit projects where we replace fixtures other than HID fixtures, or where we replace fixtures with products other than our HIF lighting systems (which other products generally consist of products with lamps similar to those used in our HIF systems, but with varying frames, ballasts or power packs), we generally achieve similar wattage reductions (based on an analysis of the operating wattages of each of our fixtures compared to the operating wattage of the fixtures they typically replace). We calculate the amount of kilowatt demand reduction by multiplying (i) 0.241 kilowatts per six-lamp equivalent unit we install by (ii) the number of units we have installed in the period presented, including products other than our HIF lighting systems (or a total of approximately 2.0 million units).
- (3) We calculate the number of kilowatt hours saved on a cumulative basis by assuming the reduction of 0.241 kilowatts of electricity consumption per six-lamp equivalent unit we install and assuming that each such unit has averaged 7,500 annual operating hours since its installation.
- (4) We calculate our customers' electricity costs saved by multiplying the cumulative total customer kilowatt hours saved indicated in the table by \$0.077 per kilowatt hour. The national average rate for 2008, which is the most current full year for which this information is available, was \$0.098 per kilowatt hour according to the United States Energy Information Administration.
- (5) We calculate this figure by multiplying (i) the estimated amount of carbon dioxide emissions that result from the generation of one kilowatt hour of electricity (determined using the Emissions and Generation Resource Integration Database, or EGrid, prepared by the United States Environmental Protection Agency), by (ii) the number of customer kilowatt hours saved as indicated in the table. The calculation of indirect carbon dioxide emissions reductions reflects the most recent Environmental Protection Agency eGrid data.
- (6) Based on 1.97 million total units sold, which contain a total of approximately 9.9 million lamps. Each lamp illuminates approximately 75 square feet. The majority of our installed fixtures contain six lamps and typically illuminate approximately 450 square feet.

ITEM 6. EXHIBITS

(a) Exhibits

- 31.1 Certification of Chief Executive Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(a) or Rule 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended.
- 31.2 Certification of Chief Financial Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(a) or Rule 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended.
- 32.1 Certification of Chief Executive Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(b) promulgated under the Securities Exchange Act of 1934, as amended, and 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
- 32.2 Certification of Chief Financial Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(b) promulgated under the Securities Exchange Act of 1934, as amended, and 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized, on August 1, 2011.

ORION ENERGY SYSTEMS, INC.
Registrant

By /s/ Scott R. Jensen
Scott R. Jensen
Chief Financial Officer

Exhibit Index to Form 10-Q/A for the Period Ended June 30, 2009

- 31.1 Certification of Chief Executive Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(a) or Rule 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended.
- 31.2 Certification of Chief Financial Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(a) or Rule 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended.
- 32.1 Certification of Chief Executive Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(b) promulgated under the Securities Exchange Act of 1934, as amended, and 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
- 32.2 Certification of Chief Financial Officer of Orion Energy Systems, Inc. pursuant to Rule 13a-14(b) promulgated under the Securities Exchange Act of 1934, as amended, and 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

Certification

I, Neal R. Verfuert, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q/A of Orion Energy Systems, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 2, 2011

/s/ Neal R. Verfuert

Neal R. Verfuert
Chief Executive Officer

Certification

I, Scott R. Jensen, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q/A of Orion Energy Systems, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 2, 2011

/s/ Scott R. Jensen
Scott R. Jensen
Chief Financial Officer

Certification of CEO Pursuant To

18 U.S.C. Section 1350,

As Adopted Pursuant To

Section 906 Of The Sarbanes-Oxley Act Of 2002

In connection with the Quarterly Report of Orion Energy Systems, Inc., a Wisconsin corporation (the "Company"), on Form 10-Q/A for the period ended June 30, 2009, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Neal R. Verfuert, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, based on my knowledge:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 2, 2011

/s/ Neal R. Verfuert

Neal R. Verfuert

Chief Executive Officer

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

Certification of CFO Pursuant To**18 U.S.C. Section 1350,****As Adopted Pursuant To****Section 906 Of The Sarbanes-Oxley Act Of 2002**

In connection with the Quarterly Report of Orion Energy Systems, Inc., a Wisconsin corporation (the "Company"), on Form 10-Q/A for the period ended June 30, 2009 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Scott R. Jensen, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, based on my knowledge:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 2, 2011

/s/ Scott R. Jensen

Scott R. Jensen

Chief Financial Officer

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.